

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: _____
Address: 200 ENERGY COURT, FARMINGTON, NM 87410
Facility or well name: STEWART LS #1 API #: 30-045- 09156 U/L or Qtr/Qtr K Sec 28 T 30N R 10W
County: SAN JUAN Latitude 36.78003 Longitude 107.89264 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit
Type: Drilling ☐ Production ☐ Disposal ☒ ABANDON
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐ STEEL TANK
Liner type: Synthetic ☐ Thickness _____ mil Clay ☐
Pit Volume _____ bbl

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: N/A
Double-walled, with leak detection? Yes ☐ If not, explain why not. DIST. 3

RCVD APR5'07
OIL CONS. DIV.
DIST. 3

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	0
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	(0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	10
	1000 feet or more	(0 points)	
Ranking Score (Total Points)			10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 69 FT. S44E FROM WELL HEAD.

PIT EXCAVATION: WIDTH N/A ft., LENGTH N/A ft., DEPTH N/A ft.

PIT REMEDIATION: CLOSE AS IS: ☒ LANDFARM: ☐ COMPOST: ☐ STOCKPILE: ☐ OTHER ☐ (explain)

Cubic yards: N/A

BEDROCK BOTTOM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 02/02/06

Printed Name/Title Jeff Blagg - P.E. # 11607

Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Deputy Oil & Gas Inspector,
District #3

Printed Name/Title _____

Signature _____

Date: _____

AUG 02 2007

30-045-04156

36.78003 x 10 1.89264

VNL

CLIENT: <u>BO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>B1752</u> COCR NO: <u>15469</u>																																																			
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																																			
LOCATION: NAME: <u>STEWART LS</u> WELL #: <u>1</u> TYPE: <u>ABANDON</u> QUAD/UNIT: <u>K SEC: 28 TWP: 30N RNG: 10W PM: NM CNTY: SJ ST: NM</u> QTR/FOOTAGE: <u>1650 FSL x 1650 FUL NELS</u> CONTRACTOR: <u>PXS (TRENNIE)</u>		DATE STARTED <u>1-27-06</u> DATE FINISHED <u>1-27-06</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>																																																			
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>0</u>																																																					
DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>																																																					
LAND USE: <u>RANGE - BLM</u> LEASE: <u>NM 03566</u> FORMATION: <u>PC</u>																																																					
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>69</u> FT. <u>S44E</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER <u><1000</u> NMOCD RANKING SCORE: <u>10</u> NMOCD TPH CLOSURE STD: <u>1000</u> PPM																																																					
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB. READ. = <u>53.9</u> ppm OVM CALIB GAS = <u>100</u> ppm RF = 0.52 TIME: <u>1500</u> am/pm DATE <u>1/27/06</u>																																																			
SOIL TYPE <u>(SAND)</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / (OTHER) <u>BEDROCK SANDSTONE @ 9'</u> SOIL COLOR <u>Like TAN</u> COHESION (ALL OTHERS): <u>(NON COHESIVE)</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>(LOOSE)</u> / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE DRY <u>(SLIGHTLY MOIST)</u> / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / <u>(NO)</u> EXPLANATION - HC ODOR DETECTED: YES / <u>(NO)</u> EXPLANATION - SAMPLE TYPE GRAB <u>(COMPOSITE)</u> # OF PTS. <u>5</u> ADDITIONAL COMMENTS: <u>15' x 15' x 6' Des. Pit w/ 95 BBL steel tank.</u> <u>USE BACKHUE to pull tank x sample. Bedrock Sandstone @ 9'</u> <div style="border: 1px solid black; padding: 2px; display: inline-block;">BEDROCK BOTTOM</div>																																																					
FIELD 418.1 CALCULATIONS																																																					
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P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
 T.H. = TEST HOLE. ~ = APPROX.; T.B. = TANK BOTTOM

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

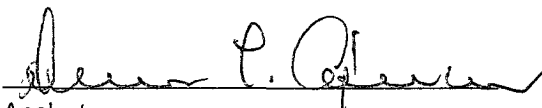
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 9'	Date Reported:	02-02-06
Laboratory Number:	35991	Date Sampled:	01-27-06
Chain of Custody No:	15469	Date Received:	01-31-06
Sample Matrix:	Soil	Date Extracted:	02-01-06
Preservative:	Cool	Date Analyzed:	02-02-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH


Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Stewart LS #1 Abandon Pit.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 9'	Date Reported:	02-02-06
Laboratory Number:	35991	Date Sampled:	01-27-06
Chain of Custody:	15469	Date Received:	01-31-06
Sample Matrix:	Soil	Date Analyzed:	02-02-06
Preservative:	Cool	Date Extracted:	02-01-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1.8	1.8
Toluene	14.3	1.7
Ethylbenzene	3.5	1.5
p,m-Xylene	8.8	2.2
o-Xylene	3.9	1.0
Total BTEX	32.3	

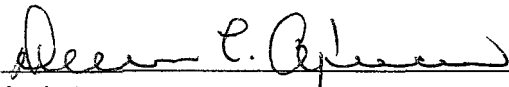
ND - Parameter not detected at the stated detection limit.

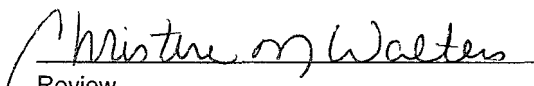
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Stewart LS #1 Abandon Pit.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 9'	Date Reported:	02-02-06
Lab ID#:	35991	Date Sampled:	01-27-06
Sample Matrix:	Soil	Date Received:	01-31-06
Preservative:	Cool	Date Analyzed:	02-02-06
Condition:	Cool and Intact	Chain of Custody:	15469

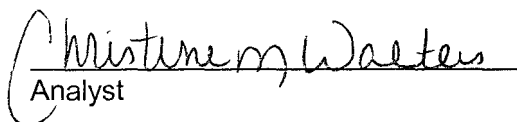
Parameter	Concentration (mg/Kg)
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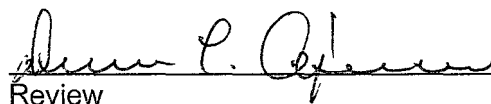
Total Chloride

16.1

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Stewart LS #1 Abandon Pit.


Analyst


Review