

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: _____
Address: 200 ENERGY COURT, FARMINGTON, NM 87410
Facility or well name: SMYERS COM LS #1 API #: 30-045- 11002 U/L or Qtr/Qtr M Sec 2 T 31N R 11W
County: SAN JUAN Latitude 36.92353 Longitude 107.96461 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

RCVD APR 5 07
OIL CONS. DIV.

Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> <u>PROD. TANK</u> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> <u>STEEL TANK</u> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: <u>N/A</u> Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 10 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 20 1000 feet or more (0 points)
Ranking Score (Total Points) 30	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 153 FT. N26E FROM WELL HEAD.

PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.

PIT REMEDIATION: CLOSE AS IS: ☒. LANDFARM: ☐. COMPOST: ☐. STOCKPILE: ☐. OTHER ☐ (explain)

Cubic yards: N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 07/5/06

Printed Name/Title Jeff Blagg - P.E. # 11607

Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Deputy Oil & Gas Inspector,

Printed Name/Title District #3

Signature _____

Date: AUG 02 2007

CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: B1780
COCR NO: HALL

FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: SMYERS COM LS WELL#: 1 TYPE: TANK DRAIN
QUAD/UNIT: M SEC: 2 TWP: 31N RNG: 11W PM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: 1190 FSL x 1015 FWL SW1SW CONTRACTOR: HBI (ONOFFRE)

DATE STARTED 6/19/06
DATE FINISHED 6/19/06
ENVIRONMENTAL SPECIALIST: JCB

EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: 0
DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS IS
LAND USE: RANGE-BLM LEASE: NM073245 FORMATION: MV

FIELD NOTES & REMARKS:
PIT LOCATED APPROXIMATELY 153 FT. N26E FROM WELLHEAD.
DEPTH TO GROUNDWATER: >50 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: <200
NMOCD RANKING SCORE: 20+ NMOCD TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION:
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER
SOIL COLOR: Light Tan
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED
DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION -
HC ODOR DETECTED: YES / NO EXPLANATION -
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. -
ADDITIONAL COMMENTS: 21 BBL Steel tank set to GRADE. USE BACKHOE to pull tank & SAMPLE. No evidence of contamination

OVM CALIB. READ. = 51.9 ppm
OVM CALIB. GAS = 100 ppm RF = 0.52
TIME: 0820 am/pm DATE: 6/19

SCALE
0 1 FT
N
PIT PERIMETER

FIELD 418.1 CALCULATIONS
SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON DILUTION READING CALC. (ppm)
PIT PROFILE

OVM READING
SAMPLE ID FIELD HEADSPACE (ppm)
1 @
2 @
3 @
4 @
5 @
C @ 9' 0.0

LAB SAMPLES
SAMPLE ID ANALYSIS TIME
C @ 9' T/B/C1 1155
PASSED

TO WELL

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES:

CALLOUT: ONSITE: 6/19/06

Hall Environmental Analysis Laboratory, Inc.

Date: 05-Jul-06



CLIENT: Blagg Engineering
Lab Order: 0606225
Project: Smyers COM LS #1
Lab ID: 0606225-01

Client Sample ID: C @ 9'
Collection Date: 6/19/2006 11:55:00 AM
Date Received: 6/21/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	6/29/2006 9:27:12 AM
Surr: DNOP	101	61.7-135		%REC	1	6/29/2006 9:27:12 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: HLM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/23/2006 7:07:07 PM
Surr: BFB	93.1	81.7-127		%REC	1	6/23/2006 7:07:07 PM
EPA METHOD 8021B: VOLATILES						Analyst: HLM
Benzene	ND	0.050		mg/Kg	1	6/23/2006 7:07:07 PM
Toluene	ND	0.050		mg/Kg	1	6/23/2006 7:07:07 PM
Ethylbenzene	ND	0.050		mg/Kg	1	6/23/2006 7:07:07 PM
Xylenes, Total	ND	0.15		mg/Kg	1	6/23/2006 7:07:07 PM
Surr: 4-Bromofluorobenzene	87.9	76.8-115		%REC	1	6/23/2006 7:07:07 PM
EPA METHOD 9056A: ANIONS						Analyst: MAP
Chloride	9.6	1.5		mg/Kg	5	6/29/2006 6:40:22 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit

Std  Level 4 

Other:

Project Name:

SMYERS COM LS #1

Project #:

Broomfield, NM 87413

Project Manager:

J-C. BAGE

Sampler: J.C. Bacc

Sample Temperature:

5

Date _____

Time

Matrix

Sample I.D. No.

Number/Volume

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HEAL No.

522007

6/19/06	1155	5012	C@9'
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204-1

7

Date:	Time:
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Relinquished By: (Signature)

Received By: (Signature) 6-21-06

Date:	Time:
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Relinquished By: (Signature)

Received By: (Signature)

Remarks:

ANALYSIS REQUEST

Air Bubbles or Headspace (Y or N)
 CHLORIDE
 8270 (Semi-VOA)
 8260B (VOA)
 8081 Pesticides / PCB's (8082)
 Anions (F, Cl, NO₃, NO₂, PO₄, SO₄)
 RCRA 8 Metals
 8310 (PNA or PAH)
 EDC (Method 8021)
 EDB (Method 504.1)
 TPH (Method 418.1)
 TPH Method 8015B (Gas/Diesel)
 BTEX + MTBE + TPH (Gasoline 0
 BTEX + MTBE + 1MB5 (8021)

X

CHLORIDE

8260B (VOA)

8081 Pesticides / PCB's (8082)

Anions (F, Cl, NO₃, NO₂, PO₄, SO₄)

RCRA 8 Metals

8310 (PNA or PAH)

EDC (Method 8021)

EDB (Method 504.1)

TPH (Method 418.1)

TPH (Method 8010B (Gas/Diesel))

TABLE 1. THE EFFECT OF THE INITIAL CONCENTRATION OF THE POLYMER ON THE RATE OF POLYMERIZATION OF STYRENE IN THE PRESENCE OF AQUEOUS SOLUTIONS OF POTASSIUM PERMANGANATE

BTEX + MTBE + TPH (Gasoline U

~~BTEX + MIBE + MIBS (8021)~~

QA/QC SUMMARY REPORT

Client: Blagg Engineering
 Project: Smyers COM LS #1

Work Order: 0606225

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: E300									
Sample ID: MB-10701		MBLK			Batch ID: 10701	Analysis Date: 6/29/2006 12:52:14 AM			
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-10701		LCS			Batch ID: 10701	Analysis Date: 6/29/2006 1:09:39 AM			
Chloride	14.51	mg/Kg	0.30	96.7	90	110			
Method: SW8015									
Sample ID: MB-10699		MBLK			Batch ID: 10699	Analysis Date: 6/29/2006 5:38:57 AM			
Petroleum Range Organics (DRO)	ND	mg/Kg	10						
Sample ID: LCS-10699		LCS			Batch ID: 10699	Analysis Date: 6/29/2006 6:12:13 AM			
Petroleum Range Organics (DRO)	33.90	mg/Kg	10	67.8	64.6	116			
Sample ID: LCSD-10699		LCSD			Batch ID: 10699	Analysis Date: 6/29/2006 6:44:45 AM			
Petroleum Range Organics (DRO)	39.42	mg/Kg	10	78.8	64.6	116	15.1	17.4	
Method: SW8015									
Sample ID: MB-10674		MBLK			Batch ID: 10674	Analysis Date: 6/23/2006 4:12:18 PM			
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-10674		LCS			Batch ID: 10674	Analysis Date: 6/23/2006 4:41:30 PM			
Gasoline Range Organics (GRO)	17.50	mg/Kg	5.0	70.0	73.4	115	S		
Method: SW8021									
Sample ID: MB-10674		MBLK			Batch ID: 10674	Analysis Date: 6/23/2006 4:12:18 PM			
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.15						
Sample ID: LCS-10674		LCS			Batch ID: 10674	Analysis Date: 6/23/2006 4:41:30 PM			
Benzene	0.2596	mg/Kg	0.050	81.1	77.5	123			
Toluene	1.564	mg/Kg	0.050	76.7	85.3	129	S		
Ethylbenzene	0.3360	mg/Kg	0.050	86.2	79.6	121			
Xylenes, Total	1.911	mg/Kg	0.15	91.0	80	130			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spi 2 / 3 recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date and Time Received:

6/21/2006

Work Order Number **0606225**

Received by **GLS**

Checklist completed by

Signature

Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input checked="" type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Container/Temp Blank temperature?	4°	<i>4° C ± 2 Acceptable</i> If given sufficient time to cool.		

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____