#### District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

### State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

1220 S. St. Francis Dr., Santa Fe, NM 87505

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank \( \square\) Closure of a pit or below-grade tank \( \sqrta\) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: SHAW GC B #1 API#: 30-045- 20715 \_U/L or Qtr/Qtr\_D Sec 14 T 30N R 9W Longitude 107.75562 County: SAN JUAN Latitude 36.81626 NAD. 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🗌 Private 🔲 Indian 🗍 Pit Below-grade tank Type: Drilling Production Disposal BLOW (II) RCVD APR5'07 Type-af-fluid: Volume: bbk DIL CONS. DIV. Workover Emergency Construction materia Double-walled, with leak direction? Yes I If nat, explain why not. DIST. 3 Lined ☑ Unlined ☐ STEEL TANK Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) **Ranking Score (Total Points)** 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. FT. **N60E** Additional Comments PIT LOCATED APPROXIMATELY 108 FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic vards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank bas been/will be constructed or closed according to NMOCD guidelines \( \infty \), a general permit \( \infty \), or an alternative OCD-approved plan \( \infty \). 08/14/06 **Jeff Blagg – P.E. # 11607** Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, District #3 AUG 0 2 2007 Approval. Signature Brand Dell Printed Name/Title



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	08-10-06
Laboratory Number:	38090	Date Sampled:	08-08-06
Chain of Custody No:	14670	Date Received:	08-08-06
Sample Matrix:	Soil	Date Extracted:	08-08-06
Preservative:	Cool	Date Analyzed:	08-09-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	0.5	0.1		
Total Petroleum Hydrocarbons	0.5	0.2		

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Shaw GC B #1 Blow Pit (II) Grab.

Analyst Maller

Review



#### Chloride

Client: Blagg / BP Project #: 94034-010 Sample ID: 1 @ 8' Date Reported: 08-09-06 Lab ID#: 38090 Date Sampled: 08-08-06 Sample Matrix: Soil Date Received: 08-08-06 Preservative: Cool Date Analyzed: 08-09-06 Condition: Cool and Intact Chain of Custody: 14670

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

38.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Shaw GC B #1 Blow Pit (II) Grab.

Blub Wall

Mistre of Walter Review

# CHAIN OF CUSTODY RECORD

Client / Project Name	€P		Project Location  5HAW	S-C B	#1				F	NALYSIS / PAI	RAMETERS				
Sampler:			Client No.				rs		42	,		Rer	narks		
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Sample No./ Identification	Sample Date	Sample Time	Lab Number		ample Matrix		<sup>z</sup> ව්(	8015B)	World K		GRAE				
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Farmington, New Mexico 87401 (505) 632-0615					Cool - Ice/Blue	Ice									



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

## **Quality Assurance Report**

Client:	QA/QC		Project #:		N/A
Sample ID:	08-09-06 QA/C	(C	Date Reported:		08-10-06
Laboratory Number:	38077		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-09-06
Condition:	N/A		Analysis Request	ted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	07-11-05	1.0712E+003	1.0723E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	1.2399E+003	1.2424E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg		Concentration		Detection Lin	g-
Gasoline Range C5 - C10	Martin Coldo Alamini	ND		0.2	<b>!!</b> ↓
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	₩ <b>3</b>
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
	ELMANNY - ANNOON - BISLEMA COMMIT	n n creams in administration .	27 40/3 / 3 / X SWEST 2000 00 / 3 / 3 / 3 / 3 / 3 / 3 / 3 / 3 /	NESS E TELL TO JUNEAU DE ASSENSE DE LE	THORE DIEL DIELES OF THEMSON THE
Gasoline Range C5 - C10	ND	250	249	99.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 38077 - 38081 and 38087, 38088, 38090 and 38091.

Review