District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: RIDDLE F LS #2A API#: 30-045- 22746 J Sec 8 T 28N R 8W U/L or Qtr/Qtr Longitude 107.70143 County: SAN JUAN Latitude 36.67329 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling Production Disposal SEPARATOR Volume: Type-af-fluid: Workover ☐ Emergency ☐ Construction material Lined ☑ Unlined ☐ STEEL TANK Double-walled, with leak ditection? If rat, explain why not. Liner type: Synthetic Thickness _____mil Clay [Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) n If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_ ___. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 102 FT. N9E FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: N/A DIST. 3 BEDROCK BOTTOM. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\int_{\ell} \), a general permit \(\int_{\ell} \), or an alternative OCD-approved plan \(\int_{\ell} \). 09/7/06 Jeff Blagg - P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, Approval. Date: AUG 0 2 2007 District #3 Printed Name/Title

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0.0			NEERING	•	LOCATION NO. B1794
CLIENT BP	i	•		, NM 87413	1404
	(505) 632	-1199 		COCR NO: 1909
FIELD REPORT	: PIT CLO	OSURE	VERIFI	CATION	PAGE No of
LOCATION: NAME RIDE	OLE F LS	WELL# 2	2A TYPE	SEP	DATE STARTED 8-31-06
QUAD/UNIT J SEC. 8	TWP: 28N RNG	. 8W PM: 1	VM CNTY: S	T ST: NM	DATE FINISHED 8-31-06
QTR/FOOTAGE: 1667 FSL	× 1750 FEL "	wist CONTR	ACTOR: HD1 -	- EDGAR	SPECIALIST JCB
EXCAVATION APPROX			X NA FT	DEEP. CUBIC	YARDAGE: O
DISPOSAL FACILITY:	NA		REMEDIA	TION METHOD:	CLOSE AS 15
LAND USE RANGE - B	·LM	LEASE: N	M 0733	95 FO	RMATION. MV
FIELD NOTES & REMAR			IMATELY 10	2 FT. N	9E FROM WELLHEAD
DEPTH TO GROUNDWATER > 1					ACE WATER
NMOCD RANKING SCORE:		CLOSURE STD:	5000 PF	РМ	
SOIL AND EXCAVATIO) = <u>53.6</u> ppm
SOIL AND EXCAVATIO	0'-6'	<u> </u>		į	= 100 ppm RF = 0.52
SOIL TYPE. SAND (SILTY SAI	_	LAY/CLAY/	GRAVEL (OTHI		am@m DATE <u>8/3/</u>
SOIL COLOR	TAN				
COHESION (ALL OTHERS): NON C CONSISTENCY (NON COHESIVE SO				COHESIVE	
PLASTICITY (CLAYS) NON PLASTI				HIGHLY PLASTIC	(CLOSED)
DENSITY (COHESIVE CLAYS & SILT					(30330)
MOISTURE DRY (SLIGHTLY MOIS	CMOIST/WEI/SATI	URATED / SUPE	R SATURATED	Since on Sad	Acomo Sarlero
DISCOLORATION/STAINING OBSER HC ODOR DETECTED (YES) NO E	XPLANATIÓN - V	Minus -	<u> </u>	DAK OK SIN	53.072 5 77 74.08
SAMPLE TYPE GRAB COMPOSIT	* OF PTS5	- 15 %	15 x15	120 W/95	BBL Steel tank.
ADDITIONAL COMMENTS BEDROCK US	e backhoe				DDC Djegt 1002,
Konom					
SCALE GAVE TO		T"	LD 418.1 CALC		
SAMP. TE	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON DIL	UTION READING CALC (ppm)
0 FT					
J PIT PERIMET	FR	1			PIT PROFILE
		0	VM		17 1 1 () () ()
	TANK FUST		DING	_	
15	Print	SAMPLE ID	FIELD HEADSPACE (ppm)		
		1 @ 2 @		-	
	/	3 @			-15
		4 @ 5 @			
A	, IS A	5-P.te8	114		
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	P	C + 1 + C + F	AMPLES NALYSIS TIME	5	
	17		3/CL 153		Shangard I
1 To					JANOS JONIC/
PD = PIT DEPRESSION: BG = BELOV	V GRADE; B = BELOW	P	ASSED)		
T.H = TEST HOLE; ~ = APPROX.; T.B TRAVEL NOTES:	= TANK BOTTOM				
CALLOU-	r:		ONSITE: _	9/21/06	
20101100			-		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	•		
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator 5-Pt @ 8'	Date Reported:	09-05-06
Laboratory Number:	38331	Date Sampled:	08-31-06
Chain of Custody No:	1406	Date Received:	09-01-06
Sample Matrix:	Soil	Date Extracted:	09-01-06
Preservative:	Cool	Date Analyzed:	09-05-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	144	0.1
Total Petroleum Hydrocarbons	144	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle FLS #2A

Analyst C. Coliman

Mustine m Wasten
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator 5-Pt @ 8'	Date Reported:	09-05-06
Laboratory Number:	38331	Date Sampled:	08-31-06
Chain of Custody:	1406	Date Received:	09-01-06
Sample Matrix:	Soil	Date Analyzed:	09-05-06
Preservative:	Cool	Date Extracted:	09-01-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	6.2	1.7	
Ethylbenzene	7.5	1.5	
p,m-Xylene	30.4	2.2	
o-Xylene	7.0	1.0	
Total BTEX	51.1		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Riddle FLS #2A

Analyst C. (2)

Review Waster



Chloride

Blagg / BP Project #: 94034-010 Client: Sample ID: Separator 5-Pt @ 8' Date Reported: 09-05-06 38331 Lab ID#: Date Sampled: 08-31-06 Soil Date Received: 09-01-06 Sample Matrix Preservative: Cool Date Analyzed: 09-05-06 Condition: Cool and Intact Chain of Custody: 1406

Parameter Concentration (mg/Kg)

Total Chloride 70.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Riddle FLS #2A

Mustrum Waeten Review Review

CHAIN OF CUSTODY RECORD

1406

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Client / Project Name			Project Location		_					AN	IALYSIS / PA	ARAME	TERS				
BLAGE/BP Sampler:			RIDIXE F	-Ls *	ZA							7 (17 (17))	TENO				
Sampler:			Client No.				ပ							Rer	narks		
1-C. Je	-96		94034	-010			No. of ontaine	2/2	12 t 20)							
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		No. of Containers	F 6	\$ B	2					,		
SEPALATOL	8/31/4		<i>3</i> 8331	5	SOIL		(×	×	X							
BLOW 5-ρt @ 8 -	ır	1545	38332		وز		į	×	×	よ							
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EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Oli su Au	04/00		D!		B.L.CA
Client:	QA/QC		Project #:		N/A
Sample ID:	09-05-06 QA/	QC	Date Reported:		09-05-06
Laboratory Number:	38329		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		09-05-06
Condition:	N/A		Analysis Reques	sted:	TPH
	(°Cal.Date	I-Cal RE	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	07-11-05	1.0000E+003	1.0010E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	1.0077E+003	1.0097E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/K		Concentration		Detection Lim	iit,
Blank Conc. (mg/L - mg/K		Concentration		Detection Lim	îit
•		w. w. ya yawadad Wh.	No.		îÎt,
Blank Conc. (mg/L - mg/K Gasoline Range C5 - C10	ġ) <u> </u>	Çoncentration ND		Detection Lim	นี้น์
Blank Conc. (mg/L - mg/K Gasoline Range C5 - C10 Diesel Range C10 - C28	ġ) <u> </u>	Concentration ND ND	20 A Service 2 2 A Service 2 2 A Service 2 2 A Service 2 2 A Service 2 A Servi	Detection Lim 0.2 0.1	
Blank Conc. (mg/L - mg/K Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg)	g) in the second second	Concentration ND ND ND ND	20 A Service 2 2 A Service 2 2 A Service 2 2 A Service 2 2 A Service 2 A Servi	Detection Lim 0.2 0.1 0.2	
Blank Conc. (mg/L - mg/K Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons	g) Sample	Concentration ND ND ND ND Duplicate	% Difference	Detection Lim 0.2 0.1 0.2 Accept: Range	
Blank Conc. (mg/L - mg/K Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	g) Sample ND	Concentration ND ND ND Duplicate ND	% Difference	Detection Lim 0.2 0.1 0.2 Accept: Range 0 - 30%	
Blank Conc. (mg/L - mg/K Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample ND 0.4	Concentration ND ND ND Duplicate ND 0.4	% Difference 0.0% 0.0%	Detection Lim 0.2 0.1 0.2 Accept: Range 0 - 30% 0 - 30%	Alle states to the

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 38329 - 38338

Analyst

(hustre m Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A		Project #:		N/A
Sample ID:	09-05-BTEX QA/C 38329		Date Reported:		09-05-06 N/A
Laboratory Number Sample Matrix:	38329 Soil		Date Sampled: Date Received:		N/A N/A
Sample Matrix. Preservative:	N/A		Date Received: Date Analyzed:		09-05-06
Condition:	N/A		Analysis:		BTEX
Calibration and	I-Cal RF:	C-Cal RF: Accept Rang		Blank Conc	Detect Limit
Benzene	5.2425E+007	5 2530E+007	0.2%	ND	0.2
Toluene	6.5334E+007	6.5465E+007	0.2%	ND	0.2
Ethylbenzene	2 6568E+007	2.6621E+007	0.2%	ND	0.2
o,m-Xylene	1.0950E+008	1.0972E+008	0.2%	ND	0.2
o-Xylene	5.6506E+007	5.6619E+007	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)	on stances of the state of the	Duplicate		2 7 96 526 1 725 11 4 72	Detect. Limit
Duplicate Conc. (ug/Kg) Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene	ND 23.5 8.5 18.8 11.3	Duplicate ND 23.4 8.5 18.7 11.2	0.0% 0.4% 0.0% 0.5% 0.9%	Accept Range () 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Foluene Ethylbenzene o,m-Xylene	ND 23.5 8.5 18.8 11.3	ND 23.4 8.5 18.7	0.0% 0.4% 0.0% 0.5% 0.9%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2
Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc. (ug/Kg) Benzene Foluene	ND 23.5 8.5 18.8 11.3	ND 23.4 8.5 18.7 11.2	0.0% 0.4% 0.0% 0.5% 0.9% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Foluene Ethylbenzene o,m-Xylene o-Xylene Spike Conc. (ug/Kg)	ND 23.5 8.5 18.8 11.3 ND 23.5	ND 23.4 8.5 18.7 11.2 Spiked 50.0 50.0	0.0% 0.4% 0.0% 0.5% 0.9% Spiked Sample 49.9 73.4	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0 Accept Range 39 - 150 46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 38329 - 38338

Analyst