

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 7/19/2007

API No. 30-039-06255

DHC No. ~~DHC3845~~

Lease No. e-291-49-NM

Well Name

JOHNSTON A COM B

Well No.

#6

Unit Letter

E

Section

36

Township

T026N

Range

R006W

Footage

1500' FNL & 890' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

5/15/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

FRUITLAND SAND

GAS

MCFD

PERCENT

12%

CONDENSATE

PERCENT

12%

FRUITLAND COAL

MCFD

88%

88%

0

RCVD JUL 27 '07

OIL CONS. DIV.

DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Fruitland Sand formations during completion operations. Currently, the well is producing water only and no gas. We will use these percentages when the well starts producing gas. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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