

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 7/19/2007

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. **30-039-29916**  
DHC No. **DHC2532AZ**  
Lease No. **NMSF-079404**

Well Name  
**SAN JUAN 28-6 UNIT**

Well No.  
**#103N**

Unit Letter <b>N</b>	Section <b>07</b>	Township <b>T027N</b>	Range <b>R006W</b>	Footage <b>1110' FSL &amp; 1790' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
-------------------------	----------------------	--------------------------	-----------------------	---	---

Completion Date <b>7/12/2007</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-------------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>1121 MCFD</b>	<b>81%</b>	<b>3 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>259 MCFD</b>	<b>19%</b>	<b>0 BOPD</b>	<b>0%</b>
	1380		3	

RCVD JUL 27 2007  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i> Julian Carrillo	7-23-07	Engineer	505-599-4043
X <i>Wendy Payne</i> Wendy Payne	7/19/07	Engineering Tech.	505-326-9533