Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	.,
District II 1301 W. Grand Ave., Artesia, NM 88210	oil CONSERVATION DIVISION				0-039-30276
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					Lease SF-078417-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 28-7 Unit	
1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#220G	
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company				217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV / Basin DK	
4. Well Location				Bianco	WIV / Dasiii DK
7. Well Education					
Unit Letter F: 1665 feet from the North line and 1910 feet from the West line					
Section 22	Township	28N	Range 7W	NMPM Rio Ai	rriba County
Section 22	11. Elevation (Show wh				illoa County
6805'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗆	
OTHER:	Commingle	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: $MV - 50$	21' –5962'; DK – 7738' -	<u>7962'</u>			
Allocation will be tested. Commingling will not reduce the value of the remaining production. PCID THE GOODS					
The BLM has been notified of our intent. RGUD JUL 30'07 OIL CONS. DIU					
As referenced in Order R – 10476-B interest owners were not re-notified.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Thank December 11TLE Regulatory Technician DATE 7-27-07					
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018					
(This space for State use)					
		Da	outy Oil 9 Cos		
1	$-\int I_{\Lambda}$	Del	outy Oil & Gas District		AUG () 1 2007
APPPROVED BY Conditions of approval, if any:	= yp	FITLE			AUG 0 1 2007