

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/19/2007

API No. 30-045-33809

DHC No. DHC2382AZ

Lease No. FEE

Well Name

Allison Unit

Well No.

#39N

Unit Letter

A

Section

18

Township

T032N

Range

R006W

Footage

710' FNL & 345' FEL

County, State

San Juan County,  
New Mexico

Completion Date

7/10/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2425 MCFD

PERCENT

88%

CONDENSATE

PERCENT

88%

DAKOTA

285 MCFD

12%

12%

285

RCVD JUL 27 07

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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