State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-045-33141 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🔀 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE GAS COM BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator XTO Energy Inc. 5380 3. Address of Operator 10. Pool name or Wildcat 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN DAKOTA/BLANCO MESAVERDE 4. Well Location 665 line and feet from the Unit Letter \_\_\_ feet from the line 12W **NMPM** Township 31N Range County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) And the second s 6170' Pit or Below-grade Tank Application or Closure \_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_ Below-Grade Tank: Volume\_\_\_\_\_bbls; Construction Material \_ Pit Liner Thickness: \_ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS** PLUG AND **ABANDONMENT CASING TEST AND** PULL OR ALTER CASING **MULTIPLE** COMPLETION **CEMENT JOB**  $\mathbf{x}$ OTHER: CHEMICAL TREATMENT OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCVD AUG2'67 OIL COMS. DIV. XTO Energy Inc. performed a chemical treatment on this well as follows: MIRU pump truck on 7/16/07. Mixed 500 gals of 15% HCl acid w/10 gals C-864 (corr inhib), 5 gals CB-1089 (iron control), 5 gals 0-33 (micellular solvent) & 10 gals F-750 (foamer). Pumped 500 gals down tubing & flushed w/3 bbls of 2% KCl water. RDMO pump truck. SWI for 4 hours. Dropped new BHBS & same single pad plunger. RWTP on 7/16/07. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ TITLE REGULATORY COMPLIANCE TECH DATE **SIGNATURE** E-mail address: Regulatory@xtoenergy.com Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090 Deputy Oil & Gas Inspector, For State Use Only

APPROVED BY\_

Conditions of Approval, if any:

5

AUG 0 2 2007

DATE

District #3