

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34296
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		7. Lease Name or Unit Agreement Name North East Blanco Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 47M
2. Name of Operator Devon Energy Production Company L.P.		9. OGRID Number 6137
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102		10. Pool name or Wildcat Basin Dakota / <del>Blanco Mesaverde</del>
4. Well Location Unit Letter <u>C</u> : <u>825</u> feet from the <u>North</u> line and <u>1,730</u> feet from the <u>West</u> line Section <u>32</u> Township <u>31N</u> Range <u>7W</u> NMPM County <u>San Juan</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,382'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Sakota completion ☒  
Fracture Treatment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/21 07 above well was perforated in the Dakota from 7,974' to 8,095' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 22 holes. On the same date the well was fracture treated with 49,511 gal Delta 200 with 54,167# 20/40 Ottawa sand. The average rate was 24 bpm, average pressure 3087 psi, and the final frac gradient was 0.75 psi/ft.

RCVD AUG2'07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 7-26-07

Type or print name: Melisa Castro E-mail address: Melisa.castro@dmn.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 02 2007  
Conditions of Approval (if any):

B