

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. ☐ Other \_\_\_\_\_

2. Name of Operator

ConocoPhillips Company

3. Address

PO BOX 4289 Farmington NM 87499

3a. Phone No. (include area code)

(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 330 FSL &amp; 2320 FWL, Unit N, Sec. 27, T29N R5W

At top prod. interval reported below

At total depth same as above

14. Date Spudded

01/17/2007

15. Date T.D. Reached

04/26/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

07/12/2007

5. Lease Serial No.

NM011349

6. If Indian, Allottee or Tribe Name

NMNM-078418B - (M)

7. Unit or CA Agreement Name and no.

SAN JUAN 29-5 UNIT

8. Lease Name and Well No.

SAN JUAN 29-5 UNIT 6M

9. API Well No.

30-039-29818-0002

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and

Survey or Area n Sec: 27 Twn: 29N

12. County or Parish

RIO ARRIBA

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6815 GL

18. Total Depth: MD 8156'  
TVD 8156'19. Plug Back T.D.: MD 8156  
TVD 8156'20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL/GSL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625H-40	32.3#	0	243'		220sx;257cf	46 bbl	Surface	20 bbl
8.75	7.0 J-55	23#20#	0	4067'		685sx;1482cf	263 bbl	Surface	30 bbl
6.25	4.5 J-55	11.6#10#	0	8124'		482sx;674cf	119 bbl	TOC: 2550'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8063'							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5502'	6100'	5502' - 5804'	0.34"	27	1 spf
B)			5872' - 6100'	0.34"	29	1 spf
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5502' - 5804'	Pumped 10 bbl 15% HCL ahead of 12,050 gal slickwater pad @ 50 bpm @ 2400 psi; 100,000# brady sand.
5872' - 6100'	Pumped 10 bbl 15% HCL ahead of 10,500 gal slickwater pad @ 50 bpm @ 2600 psi; 100,000# brady sand.

RCVD AUG 2'07  
OIL CONS. DIV.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/18/07	7/10/07	1 hr	→	0	105 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	950	848	→	0	2530 mcf	4 bpd		Gas Well - Producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 01 2007

FARMINGTON FIELD OFFICE  
BY *Salvador*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	3134
				Kirtland	3197
				Fruitland Coal	3554
				Pictured Cliffs	3793
				Lewis	3968
				Huerfanto Bent.	4426
				Upper Cliffhouse	5380
				Menefee	5659
				PT Lookout	5962
				Greenhorn	7929
				Dakota (Two Wells)	8057

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingled well. DHC-2327AZ

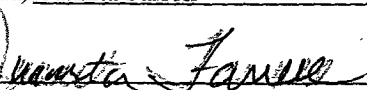
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geological Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 07/19/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.