

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ AM

2. Name of Operator
ConocoPhillips Company

3. Address
PO BOX 4289 Farmington NM 87499

3a. Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 330 FSL & 2320 FWL, Unit N, Sec. 27, T29N R5W
At top prod interval reported below
At total depth same as above

5. Lease Serial No.
NM011349

6. If Indian, Allottee or Tribe Name
8-59NMNM-078413A- (DK)

7. Unit or CA Agreement Name and no.
SAN JUAN 29-5 UNIT

8. Lease Name and Well No.
SAN JUAN 29-5 UNIT 6M

9. API Well No.
30-039-29818-00C1

10. Field and Pool, or Exploratory
Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area
n Sec: 27 Twn: 29

12. County or Parish
RIO ARriba

13. State
NM

14. Date Spudded
01/17/2007

15. Date T.D. Reached
04/26/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/12/2007

17. Elevations (DF, RKB, RT, GL)*
6815 GL

18. Total Depth: MD 8156'
TVD 8156'

19. Plug Back T.D.: MD 8156
TVD 8156'

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL/GSL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625H-40	32.3#	0	243'		220sx;257cf	46 bbl	Surface	20 bbl
8.75	7.0 J-55	23#/20#	0	4067'		685sx;1482cf	263 bbl	Surface	30 bbl
6.25	4.5 J-55	11.6#/10#	0	8124'		482sx;674cf	119 bbl	TOC: 2550'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8063'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	8059'	8116'	8059' - 8116'	0.34"	48	2 spf
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8059' - 8116'	Pumped 10 bbl 15% HCL ahead of 30,000 gal slickwater pad @ 53 bpm @ 3150 psi; 40,000# TLC.
	RCUD AUG 2007
	OIL CONS. DIV.
	DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/18/07	7/12/07	1 hr	→		30 mcf				Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 950	848	→	0	708 mcf	6 bpd		Gas Well - Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMOCD 8

ACCEPTED FOR RECORD

AUG 01 2007

FARMINGTON FIELD OFFICE
BY: T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	3134
				Kirtland	3197
				Fruitland Coal	3554
				Pictured Cliffs	3793
				Lewis	3968
				Huerfanto Bent.	4426
				Upper Cliffhouse	5380
				Menefee	5659
				PT Lookout	5962
				Greenhorn	7929
				Dakota (Two Wells)	8057

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingled well. DHC-2327AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 07/19/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.