

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)

(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1240 FNL & 1465 FEL, Unit B Sec. 17, T29N R6W

At top prod. interval reported below

At total depth 1680 FNL & 804 FEL, Unit H Sec. 17, T29N R6W

14. Date Spudded

04/11/2007

15. Date T.D. Reached

05/11/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.
07/20/2007

18. Total Depth: MD 8160'

TVD 8054

19. Plug Back T.D.: MD 8138'

TVD 8032

20. Depth Bridge Plug Set: MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	229'		77sx; 124cf	22 bbl	Surface	5 bbl
8.75	7.0 L-80	23#	0	4111'		542sx; 1062cf	189 bbl	TOC: 700'	
6.25	4.5 L-80	11.6#	0	8158'		296sx; 594 cf	105 bbl	TOC: 2700'	
								4110'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7893'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5286'	6216'	5286' - 5630'	0.34"	29	1 spf
B)			5772' - 6216'	0.34"	30	1 spf
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5286' - 5630'	Frac: Pump 10 bbl 15% HCL ahead of 12,060 gal 60Q slickwater pad @ 50 to 54 bpm w/100,000# 20/40 brady sand.
5772' - 6216'	Frac: Pump 10 bbl 15% HCL ahead of 10,050 gal 60Q slickwater pad @ 50 bpm w/100,000# 20/40 brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/26/07	7/17/07	1hr	→		61 mcf				Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 745	600	→		1452 mcf	5 bpd		Gas Well SI- Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMOCDB

ACCEPTED FOR RECORD

JUL 30 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2772
				Kirtland	2938
				Fruitland	3358
				Pictured Cliffs	3732
				Huerfano Bent.	4486
				Upper Cliffhouse	5824
				Cliffhouse	5520
				PT Lookout	5907
				Mancos	6322
				Greenhorn	7886
				Dakota	7987

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingled well per DHC - 2485AZ.

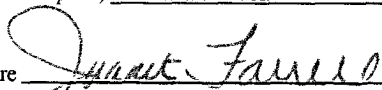
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 07/26/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.