

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078460

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 32-7 Unit Need CA

8 FARM OR LEASE NAME, WELL NO

#43M

9 API WELL NO.

30-045-34076-0001

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11 SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 21 T32N R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE) 2262' FSL, 1205' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO

DATE ISSUED

12 COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPURRED

4/22/07

16. DATE T D REACHED

5/18/07

17. DATE COMPL. (Ready to prod.)

7/26/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6525 KB 6541

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8132'

21. PLUG BACK T D, MD & TVD

8128'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7988' - 8124'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	235'	12 1/4"	surface; 198 sx (234 cf)	16 bbls
7" J-55	20#	3745'	8 3/4"	surface; 466sx (1490 cf)	20 bbls
4 1/2" J-55	10.5# & 11.6#	8131'	6 1/4"	158-2450; 353sx (708 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8046'	

30. TOC = 2630' per log summary

31. PERFORATION RECORD (Interval, size and number)

@2SPF
8048' - 8124' = 48 holes
@1SPF
7988' - 8024' = 12 holes
Total Holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7988' - 8124' Pumped 630 gal 15% HCL Acid, Slickwater @ 20 to 54.3
b/m w/ 30340# 20/40 TLC.

RCVD AUG 27 07

OIL CONS. DIV.

DIST. 3

33.

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
7/26/07	1	1/2"			68.88 mcf/d		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
264#	SI - 600#			1653 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2491 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

7/30/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

AUG 01 2007

FARMINGTON FIELD OFFICE
BY

Ojo Alamo 2127' 2237'
 Kirtland 2237' 2980'
 Fruitland 2980' 3421'

 Pictured Cliffs 3421' 3654'
 Lewis 3654' 4123'
 Huerfanito Bentonite 4123' 4405'
 Chacra 4405' 5119'

 Mesa Verde 5119' 5531'

 Menefee 5531' 5750'
 Point Lookout 5750' 6144'

 Mancos 6144' 7100'
 Gallup 7100' 7827'

 La Ventana XXXX XXXX
 Greenhorn 7827' 7875'
 Graneros 7875' 7978'
 Dakota 7978'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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