

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: \_\_\_\_\_  
Address: 200 ENERGY COURT. FARMINGTON. NM 87410  
Facility or well name: HUGHES C #4 API #: 30-045- 07715 U/L or Qtr/Qtr A Sec 34 T 29N R 8W  
County: SAN JUAN Latitude 36.68771 Longitude 107.65815 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

**Pit**

Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐ STEEL TANK

Liner type: Synthetic ☐ Thickness \_\_\_\_\_ mil Clay ☐

Pit Volume \_\_\_\_\_ bbl

**Below-grade tank**

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_

Construction material: N/A

Double-walled, with leak detection? Yes ☐ If not, explain why not.

RCVD APR 5 '07  
OIL CONS. DIV.  
DIST. 3

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	0
	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	( 0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	0
	1000 feet or more	( 0 points)	
Ranking Score (Total Points)			0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 69 FT. N15W FROM WELL HEAD.

PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.

PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain)

Cubic yards: N/A

BEDROCK BOTTOM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 02/08/06

PrintedName/Title Jeff Blagg - P.E. # 11607

Signature Jeff Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval: Deputy Oil & Gas Inspector,  
District #3

Printed Name/Title \_\_\_\_\_

Signature Deputy Oil & Gas Inspector

Date: AUG 03 2007

50-045-07115

36.68771 x 107.65815

CLIENT: <u>BP</u>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	LOCATION NO: <u>80767</u> COCR NO: <u>15516</u>						
<b>FIELD REPORT: PIT CLOSURE VERIFICATION</b>		PAGE No: <u>1</u> of <u>1</u>						
LOCATION: NAME: <u>HUGHES C</u> WELL #: <u>4</u> TYPE: <u>SEP</u> QUAD/UNIT: <u>A</u> SEC: <u>34</u> TWP: <u>29N</u> RNG: <u>8W</u> PM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u> QTR/FOOTAGE: <u>990 FNL x 890 FEL</u> <sup>NEINE</sup> CONTRACTOR: <u>PXS (FERMALED)</u>		DATE STARTED <u>2-7-06</u> DATE FINISHED <u>2-7-06</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>						
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>0</u>								
DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>								
LAND USE: <u>RANGE- 3LM</u> LEASE: <u>SF-078049</u> FORMATION: <u>MV</u>								
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>69</u> FT. <u>N1SW</u> FROM WELLHEAD.								
DEPTH TO GROUNDWATER: <u>&gt;100</u> NEAREST WATER SOURCE: <u>&gt;1000</u> NEAREST SURFACE WATER: <u>&gt;1000</u>								
NMOCD RANKING SCORE: <u>0</u> NMOCD TPH CLOSURE STD: <u>5000</u> PPM								
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB. READ. = <u>52.5</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>1000</u> (am/pm) DATE <u>2/7</u>						
SOIL TYPE: SAND ( <u>SILTY SAND</u> ) SILT / SILTY CLAY / CLAY / GRAVEL ( <u>OTHER</u> ) <u>BEAVER SS @ 3'</u> SOIL COLOR: <u>Light Tan</u> COHESION (ALL OTHERS) NON COHESIVE / ( <u>SLIGHTLY COHESIVE</u> ) / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / ( <u>FIRM</u> ) / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE ( <u>DRY</u> / SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / ( <u>NO</u> ) EXPLANATION - HC ODOR DETECTED: YES / ( <u>NO</u> ) EXPLANATION - SAMPLE TYPE GRAB / ( <u>COMPOSITE</u> ) # OF PTS. <u>5</u> ADDITIONAL COMMENTS: <u>15' x 15' x 6" Deep Pit w/ 95 BBL STRIP</u> <u>TANK - EXCAVATED INTO Bedrock Sandstone - Pull tank +</u> <u>Sample Surface - No evidence of contamination.</u>								
FIELD 418.1 CALCULATIONS								
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0  FT								
N	PIT PERIMETER							
OVM READING		PIT PROFILE						
SAMPLE ID      FIELD HEADSPACE (ppm) 1 @ 2 @ 3 @ 4 @ 5 @ 5-Point      0.0 Composite 0.6'								
LAB SAMPLES								
SAMPLE ID	ANALYSIS	TIME						
5-Point	TH	1130						
	STE							
	CL							
<u>PASSED</u>								
P.D = PIT DEPRESSION, B.G. = BELOW GRADE, B = BELOW T.H. = TEST HOLE, ~ = APPROX., T.B. = TANK BOTTOM								
TRAVEL NOTES: CALLOUT: _____ ONSITE: <u>2/7/06</u>								

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

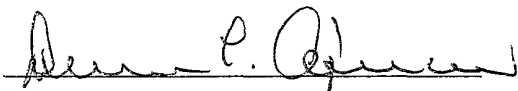
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 - Point @ 6'	Date Reported:	02-08-06
Laboratory Number:	36156	Date Sampled:	02-07-06
Chain of Custody No:	15516	Date Received:	02-07-06
Sample Matrix:	Soil	Date Extracted:	02-07-06
Preservative:	Cool	Date Analyzed:	02-08-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

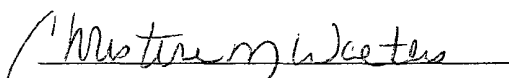
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.4	0.1
Total Petroleum Hydrocarbons	0.4	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Hughes C 4 Sep Pit.**

  
Analyst

  
Review

# ENVIROTECH LABS

PRactical SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 - Point @ 6'	Date Reported:	02-08-06
Laboratory Number:	36156	Date Sampled:	02-07-06
Chain of Custody:	15516	Date Received:	02-07-06
Sample Matrix:	Soil	Date Analyzed:	02-08-06
Preservative:	Cool	Date Extracted:	02-07-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	6.9	1.7
Ethylbenzene	4.1	1.5
p,m-Xylene	ND	2.2
o-Xylene	ND	1.0
Total BTEX	11.0	

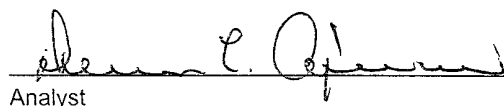
ND - Parameter not detected at the stated detection limit.

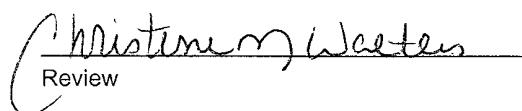
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Hughes C 4 Sep Pit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 6'	Date Reported:	02-08-06
Lab ID#:	36156	Date Sampled:	02-07-06
Sample Matrix:	Soil	Date Received:	02-07-06
Preservative:	Cool	Date Analyzed:	02-08-06
Condition:	Cool and Intact	Chain of Custody:	15516

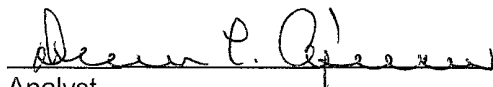
Parameter	Concentration (mg/Kg)
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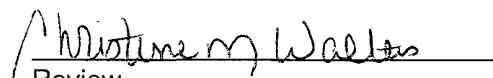
Total Chloride

1.6

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Hughes C 4 Sep Pit.

  
Analyst

  
Review

## 15516

san juan reproduction 578-129

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	02-08-06 QA/QC	Date Reported:	02-08-06
Laboratory Number:	36150	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-08-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	9.9237E+002	9.9337E+002	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0044E+003	1.0064E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

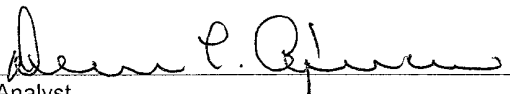
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	32.9	33.2	0.9%	0 - 30%

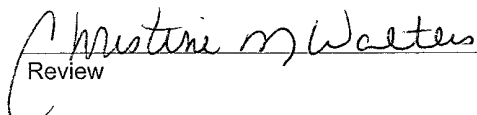
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	32.9	250	282	99.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 36150 - 36151, 36153 - 36154, 36156 - 36161.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	02-08-BTEX QA/QC	Date Reported:	02-08-06
Laboratory Number:	36150	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-08-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	1.3635E+007	1.3663E+007	0.2%	ND	0.2
Toluene	2.3246E+007	2.3293E+007	0.2%	ND	0.2
Ethylbenzene	1.9107E+007	1.9146E+007	0.2%	ND	0.2
p,m-Xylene	4.1729E+007	4.1812E+007	0.2%	ND	0.2
o-Xylene	1.9115E+007	1.9153E+007	0.2%	ND	0.1

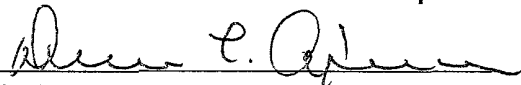
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Toluene	9.2	9.1	1.1%	0 - 30%	1.7
Ethylbenzene	4.3	4.2	2.3%	0 - 30%	1.5
p,m-Xylene	ND	ND	0.0%	0 - 30%	2.2
o-Xylene	ND	ND	0.0%	0 - 30%	1.0

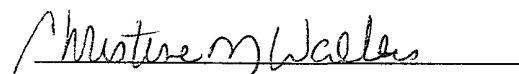
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	9.2	50.0	59.1	99.8%	46 - 148
Ethylbenzene	4.3	50.0	54.2	99.8%	32 - 160
p,m-Xylene	ND	100	99.9	99.9%	46 - 148
o-Xylene	ND	50.0	49.9	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 36150 - 36151, 36153 - 36154, 36156 - 36159.

  
Analyst

  
Review