## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources** 

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-G	rade Tank	Registration	or Closure

	ak covered by a "general plan"? Yes 🔀 or below-grade tank 🗌 Closure of a pit or below		
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200	a mail address.	
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410	- inaii audiess.	
		Qtr/Qtr K Sec 6 T 29N R 9W	
County: SAN JUAN Latitude 36.75386 Longitude 10			
<u>Pit</u>	Below-grade tank	RCVD APR5'07	
Type: Drilling ☐ Production ☒ Disposal ☐ BLOW (II)	Volume:bbl_Type-of-fluid: /	OIL CONS. DIV.	
Workover  Emergency  STEEL TANK			
Lined Unlined STEEL TANK	Double-walled, with leak a tection? Yes 1	f nat, explain why not.	
Liner type: Synthetic Thickness mil Clay   Pit Volume			
Pit Volumebbl	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) <b>0</b>	
high water elevation of ground water.)	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a gene	ral description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🛛	Yes I If yes, show depth below ground surface	ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation	IS.		
Additional Comments: PIT LOCATED APPROXIMATEL	Y 90 FT. N31W FROM	WELL HEAD.	
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: □, STOCKPILE: □, OTHER □	(explain)	
Cubic yards: N/A			
BEDROCK BOTTOM.			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline			
Date: 09/1/06			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature	the contract of	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.	he operator of its responsibility for compliance w	ents of the pit or tank contaminate ground water or ith any other federal, state, or local laws and/or	
Deputy Oil & Gas Inspector,	, ,		
Deputy Oil & Gas Inspector, Approval: District #3	2. [/][[	AUG 0 3 2007	
Printed Name/Title Si	gnature Brand 8 M	Date:	



## **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 7'	Date Reported:	08-01-06
Laboratory Number:	37999	Date Sampled:	07-28-06
Chain of Custody No:	14666	Date Received:	07-28-06
Sample Matrix:	Soil	Date Extracted:	07-31-06
Preservative:	Cool	Date Analyzed:	08-01-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	4.0	0.1
Total Petroleum Hydrocarbons	4.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jaquez GC C #1A **Blow Pit** 



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 7'	Date Reported:	08-01-06
Laboratory Number:	37999	Date Sampled:	07-28-06
Chain of Custody:	14666 <sub>.</sub>	Date Received:	07-28-06
Sample Matrix:	Soil	Date Analyzed:	08-01-06
Preservative:	Cool	Date Extracted:	07-31-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	ND	1.8	
Toluene	ND	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	18.7	2.2	
o-Xylene	3.8	1.0	
Total BTEX	22.5		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jaquez GC C #1A Blow Pit

Analyst C. Col

Roule Warth



## Chloride

Blagg / BP Project #: 94034-010 Client: C @ 7' Date Reported: 08-01-06 Sample ID: 37999 Date Sampled: 07-28-06 Lab ID#: Date Received: 07-28-06 Soil Sample Matrix: Cool Date Analyzed: 07-31-06 Preservative: Chain of Custody: 14666 Condition: Cool and Intact

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

32.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Jaquez GC C #1A Blow Pit

Deel Wall

Review