#### 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

Approval.

Printed Name/Title

#### State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For downstream facilities, submit to Santa Fe

AUG 0 3 2007

Form C-144

June 1, 2004

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Operator: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: KOCH LS #1A API#: 30-045- 23377 U/L or Qtr/Qtr O Sec 3 T 30N R 10W Longitude 107.86605 County: SAN JUAN Latitude 36.83636 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ RCUD APR5'07 Pit Below-grade tank OIL CONS. DIV. Type: Drilling Production Disposal ABANDON #1 Volume: \_bbl-\_Type-of-fluid: DIST. 3 Workover ☐ Emergency ☐ Construction material Double-walled, with leak estection? Yes I If not, explain why not. Lined Unlined Liner type: Synthetic 

Thickness mil Clay 

mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if vour are burying in place) onsite 🖂 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments PIT LOCATED APPROXIMATELY 225 FT. N16E FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: \( \), LANDFARM: \( \), COMPOST: \( \), STOCKPILE: \( \), OTHER \( \) (explain) N/A Cubic vards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . 07/6/06 Date: Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, District #3 

PRSSED

ONSITE: 6/27/06

TRAVEL NOTES:

P.D = PIT DEPRESSION, B.G = BELOW GRADE; B = BELOW TH = TEST HOLE; ~ = APPROX.; T B = TANK BOTTOM

CALLOUT:



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 7'	Date Reported:	06-30-06
Laboratory Number:	37598	Date Sampled:	06-27-06
Chain of Custody No:	14658	Date Received:	06-29-06
Sample Matrix:	Soil	Date Extracted:	06-29-06
Preservative:	Cool	Date Analyzed:	06-30-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Koch LS #1A Abandon #1.

Analyst C. Ceferra

Misture m Waeters
Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 7'	Date Reported:	06-30-06
Laboratory Number:	37598	Date Sampled:	06-27-06
Chain of Custody:	14658	Date Received:	06-29-06
Sample Matrix:	Soil	Date Analyzed:	06-30-06
Preservative:	Cool	Date Extracted:	06-29-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.			
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)		
r at atticto	(ug/ng)	(ug/1\g/		
Benzene	ND	1.8		
Toluene	3.1	1.7		
Ethylbenzene	7.1	1.5		
p,m-Xylene	2.6	2.2		
o-Xylene	ND	1.0		
Total BTEX	12.8			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Koch LS #1A Abandon #1.

Analyst P. Off

Mustine m Water Review



#### Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 7'	Date Reported:	06-30-06
Lab ID#:	37598	Date Sampled:	06-27-06
Sample Matrix:	Soil	Date Received:	06-29-06
Preservative:	Cool	Date Analyzed:	06-29-06
Condition:	Cool and Intact	Chain of Custody:	14658

Parameter	Concentration (mg/Kg)

Total Chloride 20.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Koch LS #1A Abandon #1.

Misture n Welter Review

# CHAIN OF CUSTODY RECORD

Client / Project Name	Project Location			indul destricts searched distillation	ANIALVOI	S / PARAMETERS				
Survey BP	KUCH LS "IA				ANALIGI	3 / FARAMETERS				
Sampler:	Client No. <i>GU03U - 010</i>	No. of Containers	· Jean	×			Remar	ks		_
Sample No./ Sample Sample Identification Date Time	Lab Number Sample Matrix	No	HOLL	ST.	77					
5-18-1 & 7' 6/27/Se 1220	37598 SOIL	, more	У	¥	×	ABAA	NON T	<u>t</u>		
										_
										-
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Relinquished by: (Signature)  Relinquished by: (Signature)		ived by: (	Signatu	ire) P. C	Ex		Date	26 0	Time	Name and Address of the Party o
Relinguished by: (Signature)	Rece	ived by: (	Signatu	ıre)	ŀ					
Relinquished by: (Signature)	Rece	ived by: (	Signatu	ire)						
	ENVIROTE	CH		Ĵ.		Sam	ple Recei	ot		
	5796 U.S. Hig	hwav 6	4				. Y		N N/A	7
	Farmington, New N (505) 632-	/lexico		1		Received Inta				



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC		Project #:		N/A
Sample ID:	06-30-06 QA/0	)C	Date Reported:		06-30-06
Laboratory Number:	37592	¥C	Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A	ide	Date Analyzed:		06-30-06
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	02-04-05	9.9794E+002	9.9894E+002	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0014E+003	1.0034E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg Gasoline Range C5 - C10	Carring and the State and a second	ND	SV 8 2 mil blu niver - 35 blutt - 1 stilline "	0.2	a b ♥
Diesel Range C10 - C28 Total Petroleum Hydrocarbons		ND ND		0.1 0.2	
Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample ND	Duplicate ND	% Difference 0.0%	Accept: Range	<b>3.</b> ` 53
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
<ul> <li>- A. TWANINGAM C. CORRES - C C C. C.</li></ul>	e / / ex rest 3000.001 // //		250	100.0%	75 4050/
Gasoline Range C5 - C10	ND	250	250	100.076	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 37592 - 37593, 37595 - 37596, 37598 - 37602.

Analyst

Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	06-30-BTEX QA/C	(C	Date Reported:		06-30-06
Laboratory Number:	37595		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		06-30-06
Condition:	N/A		Analysis:		BTEX
Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF: Accept Ran	%Diff. ge 0 - 15%	Blank Conc	Detect. Limit
Benzene	6.4411E+007	6.4540E+007	0.2%	ND	0.2
Toluene	7.7076E+007	7.7230E+007	0.2%	ND	0.2
Ethylbenzene	3.4236E+007	3.4305E+007	0.2%	ND	0.2
p,m-Xylene	1.4479E+008	1.4508E+008	0.2%	ND	0.2
o-Xylene	7.3511E+007	7.3658E+007	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)  Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	Sample ND 5.2 5.0 13.3 7.2	Duplicate ND 5.2 5.0 13.2 7.2	% Difff 0.0% 0.0% 0.0% 0.8% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Spike Conc. (úg/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	5.2	50.0	55.2	100.0%	46 - 148
Ethylbenzene	5.0	50.0	55.0	100.0%	32 - 160
p,m-Xylene	13.3	100	113	99.9%	46 - 148
o-Xylene	7.2	50.0	57.1	99.8%	46 - 148
O-Aylone	1.2	30.0	37.1	33.0 /0	40 - 140

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 37595 - 37596, 37598 - 37599, 37602.

Analyst