District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is not or below-grade tank covered by a "general plan"? Yes No \( \sqrt{1} \)

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank   Closure of a pit or below-grade tank   Closure of a pit or below-grade tank			
Operator: BP AMERICA PROD. CO.	Talanhama: (505)-326-9200 a.m.	anil addraga:	
Address: 200 ENERGY COURT, FARMINGTON.		ian audiess.	
Facility or well name: NEIL A #8R	API #: 30-045- 27001 U/L or Qtr	/Otr H Sec 4 T 31N R 11W	
County: SAN JUAN Latitude 36.92805 Longitude 10		Owner Federal School Apprizate 7 Indian	
Pit	Below-grade tank	OIL CONS. DIV.	
Type: Drilling ☐ Production ☒ Disposal ☐ BLOW	Volume:bbl_Type-af-fluid:		
Workover	Construction material	_ DIST. 3	
Lined 🗌 Unlined 🛛	Double-walled, with eak of tection? Yes I If	t, explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>0</b>	
mgn water clovation of ground water.)	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
water source, or loss train 1000 feet from the other water sources.)	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 maints)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)			
Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments PIT LOCATED APPROXIMATEL	y <b>110</b> ft. <b>S27</b> E from w	ELL HEAD.	
PIT EXCAVATION: WIDTH N/Aft., LENGTH	PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain)			
Cubic yards: N/A			
BEDROCK BOTTOM.			
I hereby certify that the information above is true and complete to the best			
has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an alternative OCD-approved plan ⊠.			
Date: 09/22/06			
PrintedName/TitleJeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.			
Approval Deputy Oil & Gas Inspector, Printed Name/Title District #3	gnature BA TAM	AUG 0 3 2007	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Point @ 5'	Date Reported:	09-22-06
Laboratory Number:	38517	Date Sampled:	09-16-06
Chain of Custody No:	14699	Date Received:	09-19-06
Sample Matrix:	Soil	Date Extracted:	09-20-06
Preservative:	Cool	Date Analyzed:	09-21-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neil A #8R

Blow

Analyst C. Oglinian

Review Waldes



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Point @ 5'	Date Reported:	09-22-06
Laboratory Number:	38517	Date Sampled:	09-16-06
Chain of Custody:	14699	Date Received:	09-19-06
Sample Matrix:	Soil	Date Analyzed:	09-21-06
Preservative:	Cool	Date Extracted:	09-20-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	ND	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	ND	1.0	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Neil A #8R Blow

Alexan C. Officer

Muster m Walters
Review



## Chloride

Blagg / BP Client: Project #: 94034-010 Sample ID: 3 - Point @ 5' Date Reported: 09-21-06 Lab ID#: 38517 Date Sampled: 09-16-06 Sample Matrix: Soil Date Received: 09-19-06 Preservative: Cool Date Analyzed: 09-21-06 Condition: Cool and Intact Chain of Custody: 14699

**Parameter** 

Concentration (mg/Kg)

Total Chloride 62.5

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Neil A #8R Blow

Analyst

Review