Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resour	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	ON 30-045-33622
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV Santa Fe, INIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	19078
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	Wright 10 8. Well Number 2
2. Name of Operator	9. OGRID Number
Chevron MidContinent L.P.	241333
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 36366, Houston, TX 77236	Basin Fruitland Coal (71629)
4. Well Location	1902 Fact Carry the Fact Hara
Unit Letter I : 1973 feet from the South line and Section 9 Township 31N Range 1	
Section 9 Township 31N Range 1 11. Elevation (Show whether DR, RKB, RT,	CD ata)
5795'	
Pit or Below-grade Tank Application ⊠ or Closure ☐ 95Bbl Below-grade Pit tank	
Pit type95bbl steel Depth to Groundwater >100' Distance from nearest fresh water well>1000' Distance from nearest surface water _<1000'	
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/	CEMENT JOB
OTHER: 95Bbl below-grade pit tank	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Chevron MidContinent L.P. respectfully request permission to install a 95Bbl below-grade pit tank at the above mentioned location for use of storage for produced water/liquids. Please see the attached diagram for your use and review. Should you have any questions or require additional information, please feel free to contact us at any time.	
RCVD AUG3'07	
	OIL CONS. DIV.
	DIST. 3
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/fill be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\) or an (attached) alternative OCD-approved plan \(\sigma\).	
SIGNATURE SIGNATURE Regulato	ry TechinicianDATE8-2-2007
Type or print name Jennifer Hudgens E-mail address: jhio@chevr	ron.com Telephone No. 281-561-3599
APPROVED BY: Branch Tell TITLE DODUTY	DATE AUG 0 7 2007
Conditions of Approval (if any):	Oil & Gas Inspector, DATE AUG 0 7 2007 District #3
	DISHIOL TO

1. FLABOUTON TO PRESSURE TEST THE ARCA BETRETON THE FAKE BRUCE TO CHRITE LEAK-FREE CONDUCT CONTINUED A PROTECTOR -OND REMOVED 4.8 , 3' SUCTION BESET ss ear that South CADMONG RETT THOS CLIBERTISCHES of Hour (not a places) -2" NAVOS (TITP. 2 PLACES) KUTTORLINDO TOATILLE -- ICINLATER BOOK Chevron Horth America Ruplopation and Production HOLIVATION - CYLLING WHITE 140