

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-327434

5. Indicate Type of Lease

STATE FEE ☒

State Oil & Gas Lease No.

~~E-3148-10 & VA-22510 & E-9707~~

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

7. Lease Name or Unit Agreement Name

RIO ARRIBA

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

4. Well Location

Unit Letter J: 1378' Feet From The SOUTH Line and 2019' Feet From The EAST Line

Section 14 Township 29N Range 5W NMPM County RIO ARRIBA

10. Date Spudded
8-07-2003

11. Date T.D. Reached
8-11-2003

12. Date Compl. (Ready to Prod.)
9-25-2003

13. Elevations (DF& RKB, RT, GR, etc.)
6476' GR, 6481' RKB

14. Elev. Casinghead
6476'

15. Total Depth
3407' RKB

16. Plug Back T.D.
3363' GR

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0' TO 3407' RKB

Cable Tools
NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
3169' TO 3254' RKB, FRUITLAND COAL

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24, J-55	334'	12 1/4"	225 SKS, 265.5 CF	NONE
5.50"	15.5, J-55	3403'	7 7/8"	428 SKS, 972 CF & 180 SKS, 223 CF	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3269'	NONE

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3169' TO 3177', 8" X 6 SPF = 48 HOLES, 0.40" EHD EACH
& 3189' TO 3191', 2" X 6 SPF = 12 HOLES, 0.40" EHD EACH
& 3240' TO 3254', 14" X 6 SPF = 84 HOLES, 0.40" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3169' - 3254'	1000 g. 15% HCL Acid, Frac with 59,668 gal 20# DELATA GEL W/ 150,100 lbs 20/40 BRADY SAND AT 1-9 PPG

28. PRODUCTION

Date First Production WAITING ON GAS LINE		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) FLOWING FRAC LOAD WATER		
Date of Test 09-25-2003	Hours Tested 8	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1	Water - Bbl. 47	Gas - Oil Ratio NA
Flow Tubing Press. 0 PSIG	Casing Pressure 5 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3	Water - Bbl. 141	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By
BRAD SALZMAN

30. List Attachments

NONE— SET OF OPEN HOLE LOGS AND DEVIATION REPORT FILED WITH SUNDRY REPORT ON 08-14-2003 AND 8-26-2003, RESPECTIVELY.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed

Name TOM SPRINKLE

Title DRILLING MANAGER Date 09/26/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland 1300'	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs 3310'	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1340'.....to.....1378'.....No. 3, from.....to.....
 No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
340'	1340'	1000'	Mudstone grey-green, shaly				
1340'	3310'	1970'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed				
3310'	3407'	97'	Claystone, siltstone, sandstone Light grey				