Form 3160-5 (August 1999)

UNITED STATES • DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1	FORM APPROVED		
	OMB NO. 1004-0135		
SECENTARY	Expires: November 30, 200		
41 A 23 EVENT			

DOKENO OF E	IIID MAINCEMENT	1 1	L-WLIVL	5. Lease Serial No.
SUNDRY NOTICES	NMNM012292			
Do not use this form for abandoned well. Use Fon		o re-enter an such proposals.	EP 19 PM	[6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	MASSELLIN STATES	NITUnit or CA/Agreement, Name and/or
1. Type of Well		163		
Oil Well X Gas Well Other			OCT 2003	8. Well Name and No.
2. Name of Operator		S A		্ \ SJ-31-6 Unit #203A
ConocoPhillips Company		Contract of the second		9. API Well No.
3a. Address	1	3b. Phone No. (include an	rea code)	30,039-27469
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey 1		505-599-3454		10. Field and Pool, or Exploratory Area
Unit P (SESE), 700 FSL & 700 FEL	-		8/ 11.32.5NY	Basin Fruitland Coal
Section 3, T30N, R6W		_		11. County or Parish, State
	_			Rio Arriba, NM
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REP	
TYPE OF SUBMISSION		TYI	PE OF ACTION	·
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	
X Subsequent Report		New Construction	\exists	
	Change Plane	Plug and Abandon	Recomplet	
Final Abandonment Notice	Change Plans			ly Abandon <u>7" casing report</u>
	Convert to Injection	Plug Back	Water Disp	osal
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection of the involved operations. I determined that the final site is ready for final inspection. Placeholder in the proposed of the proposed operation of the involved operation.	olete horizontally, give sub- formed or provide the Bo f the operation results in Notices shall be filed only stion.) Cement @ 183'.	surface locations and mean ond No. on file with BLM a multiple completion or re- after all requirements, inco- Drilled cement at	sured and true ver /BIA. Required s ecompletion in a re- cluding reclamation and then form	tical depths of all pertinent markers and zone ubsequent reports shall be filed within 30 day new interval, a Form 3160-4 shall be filed only in, have been completed, and the operator had to to 2945'. Circ.
bbls FW w/dye in last 10 bbls.				· ·
Pumped Lead - 380 sx (991.8 cf - Cello-flake & 0.2% Anti-foam agen Bentonite, 2% CaCl2, 5#/sx Gilson antifoam. Released wiper plug an plug w/2000 psi @ 2317 hrs 9/16/0 and cut off casing. Installed tr next report.	t. Tail - 100 s ite, 0.25#/sx Ce d displaced 10 bb 3. Circ. 58 sx c	((127 c - 22.6 blilo-flake, 0.05 g ols FW & 107.3 bb cement to surface	ol slurry) 5 os Antifoam ls Polymeriz . RD Schlum	0/50/G/POZ cement w/2% agent & 0.1% all purpose ted drill water. Bumped aberger. NU BOP, set slips
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		_
\mathcal{A}	Patsy Clugston	SHEAR		ive Asssitant
Falser Clusifon		Date 9/19/0)3	ACCEPTED FOR RECORL
THIS	SPACE FOR FEDE	RAL OR STATE OF	FICE USE	SEP 2 9 2003
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	rant or Office		FARMINGTUM FIELD OFFICE
The apparent to conserv operations in				