

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-31266 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Hutchinson
2. Name of Operator McElvain Oil & Gas Properties, Inc.		8. Well No. 1R
3. Address of Operator 1050 17th Street, Suite 1800 Denver, CO 80265		9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
4. Well Location  Unit Letter <u>H</u> : <u>2060</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line  Section <u>1</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County		
10. Date Spudded 06/10/2003	11. Date T.D. Reached 6/26/2003	12. Date Compl. (Ready to Prod.) 08/06/2003
13. Elevations (DF& RKB, RT, GR, etc.) 5425' GR		14. Elev. Casinghead 5425'
15. Total Depth 1722'	16. Plug Back T.D. 1669'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 58' - 1722' Cable Tools 0 - 58'
19. Producing Interval(s), of this completion - Top, Bottom, Name 1405', 1722', Pictured Cliffs		20. Was Directional Survey Made Yes - copy attached
21. Type Electric and Other Logs Run Hi Resolution Induction & Spectral Density/Dual Spaced Neutron: 1704' - 315'		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9.625"	36	15'
7.000" <u>5</u>	20	315'
4.500" <u>5</u>	10.5	1713'
CEMENTING RECORD		AMOUNT PULLED
None		None
188.8 cf		<u>B</u> None
Stage 1: 172.5 cf		DV tool @ 1076'
Stage 2: 280.6 cf		None
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2.375"	1461'	None
26. Perforation record (interval, size, and number) 1409 - 1420', 0.35", 33 holes(3 SPF)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1409 - 1420'	500 gals 15% HCl	
	38,790 gals 70Q foam, 80,800 # 16/30 sand	
<b>28. PRODUCTION</b>		
Date First Production WO facilities		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Shut in		
Date of Test 8/6/03	Hours Tested 6	Choke Size 0.500"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 32
Water - Bbl. 40	Gas - Oil Ratio NA	
Flow Tubing Press. 0	Casing Pressure 15 psig	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 127	Water - Bbl. 161
Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test gas flared. Production is sold.		Test Witnessed By R. E. Fielder
30. List Attachments Deviation record		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>R. E. Fielder</u>	Printed Name R. E. Fielder	Title Agent September 29, 2003 Date
E-mail Address pmci@acs-online.net		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 19'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 56'/ 1083'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1405'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology