Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

SEP 1 8 2003

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land Ma MOOC 1420627 TRIBAL L

Do not use this form for abandoned well. Use For	proposals to drill or to re- m 3160-3 (APD) for such	Dillenco	Colorado	UTE TRIBE
SUBMIT IN TRIPLICATE	- Other instructions on re	yerse side 23		or CA/Agreement, Name and/or N
1. Type of Well Oil X Gas Other 2. Name of Operator XTO Energy Inc.	1.5.75	OCT 2003		TRIBAL L #3
3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 660' FSL & 1785' FEL UL N SEC 24,	1 Farmington, NM 87	AoneNo (include area code) 401505 - 324 - 1090	10. Field a UTE DOME	nd Pool, or Exploratory Area PARADOX y or Parish, State
12. CHECK APPROPR	IATE BOX(ES) TO INDICAT	E NATUREOF NOTICE		
TYPE OF SUBMISSION		TYPE OI	FACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice Final Abandonment Notice 13. Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recomposal and the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect XTO Energy Inc. reached TD of 933 jts 5-1/2", 17#, J-55, LT&C casing celloflake, 0.3% CD-32, 0.5% FL-5 w/675 sx Type III cmt w/8% gel, 1230 sx Type III cmt w/1/4#/sx celloflake, 0.3% CD-32, 0.5% FL-5 w/675 sx Type III cmt w/1/4#/sx celloflake, 0.3% CD-32 bbls cmt to st	plete horizontally, give subsurfactormed or provide the Bond Nothe operation results in a multipotices shall be filed only afterion.) 31' @ 12:30 p.m., 9/1 ag to 9330'. Cmt'd 52, 0.1% R-3 & 2% Pheta 1/4# sx celloflake & 1/6 lake, 0.2% FL-52, arf. Released Bearca at completion.	e locations and measured as on file with BLM/BIA. ple completion or recomple all requirements, including 1/03. TIH w/18 1st stage w/800 senoseal (14.1 ppg. 2% Phenoseal (11.5% A-10, 0.3% CI	nd true vertical depths o. Required subsequent reption in a new interval, a greclamation, have been its 5-1/2" 17#, sx Class "H" w/6, 1.59 cuft/sx). 4 ppg, 3.03 cuft/-32 & 2% Phenose.	Well Integrity X Other TD, SET PROF CASING and approximated uration thereof. f all pertinent markers and zones. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has N-80, LT&C csg & 206 % gel, 1/4# Cmt'd 2nd stage t/sx) followed by
		Stream of Land	th comes same	
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) JEFF PATTON	illon	DRILLING E	ENGINEER	
THIS	S SPACE FOR FEDERAL		USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lea			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.