

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>SE 3 17 7234</u>		5. LEASE DESIGNATION AND SERIAL NO. 142060462	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>Bureau of Land Management Durango, Colorado</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN UTE TRIBE	
2. NAME OF OPERATOR XT0 Energy Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090		8. FARM OR LEASE NAME, WELL NO. UTE INDIANS A #38	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1705' FNL & 660' FEL SWNE At top prod. interval reported below At total depth		9. API WELL NO. 30-045-31688	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT UTE DOME DAKOTA	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, R32N, R14W	
15. DATE SPUDDED 7/31/03		12. COUNTY OR PARISH SAN JUAN	
16. DATE T.D. REACHED 8/4/03		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9/13/03		18. ELEVATIONS (DE, EKB, RT, GR, ETC.)* 6213' GR	
19. ELEV. CASINGHEAD 6213'		20. TOTAL DEPTH, MD & TVD 3370'	
21. PLUG, BACK T.D., MD & TVD 3301'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 2547' - 2642' DAKOTA	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN AIT/SP/GR/CAL/MCFL/CSN/TLD/Pe/CAL/GR/FMI/CCL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
8-5/8" J-55		24#	
4-1/2" J-55		10.5#	
Depth Set (MD)		Hole Size	
372'		12-1/4"	
3369'		7-7/8"	
Top of Cement, Cementing Record		Amount Pulled	
300 SX		0	
625 SX		0	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		2-3/8"	
SCREEN (MD)		2546'	
31. PERFORATION RECORD (Interval, size and number) 2630' - 2642' (0.30" dia, 20 holes) 2547' - 2577' (0.30" dia, 18 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2630' - 2642'		A. w/750 gals 7.5% FE HCl acid.	
		Frac'd w/23,754 gals 70Q N2 25#	
		linear gel foam frac fl w/28,791#	
		20/40 AZ sd: and 6,000# >>>>>	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) SI	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
DATE OF TEST 9/13/03		HOURS TESTED 3 hrs	
CHOKE SIZE 3/8"		PROD'N. FOR TEST PERIOD	
OIL - BBL. 0		GAS - MCF. 72 MCF	
WATER - BBL. 2 bbls		GAS - OIL RATIO	
FLOW. TUBING PRESS. 200 psig		CASING PRESSURE 270 psig	
CALCULATED 24-HOUR RATE		OIL - BBL. 0	
GAS - MCF. 576 MCFPD		WATER - BBL. 16 bbls	
OIL GRAVITY - API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY JEFF WOOLLEY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Quinn Sted</u>		TITLE REGULATORY SUPERVISOR	
DATE 9/15/03			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				MANCOS SHALE	712'	2386'
				GALLUP FORMATION	1662'	1945'
				GRNHORN LIMESTONE	2386'	2455'
				GRANEROS SHALE	2455'	2521'
				DAKOTA SANDSTONE	2521'	2733'
				BURRO CNYN SNDSTN	2733'	2766'
				MORRISON FMT	2766'	3370'
			Section 32 Continued:			
			20/40/ AZ SLC sand.			
			2547' - 2577': A. w/750 gals 7.5% FE HCl acid.			
			Frac'd w/38,548 gals 70Q N2 20# linear gel foam frac			
			fluid w/68,468# 20/40 AZ sd & 20,000# 20/40 AZ SLC.			