District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104

Revised Feb. 26, 2007

| REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT*Green Completion | 1301 W. Grand Av <u>District III</u> 1000 R10 Brazos R <u>District IV</u> | 20 South St. | Francis Dr. | | | | | 5 Copies | | | | | | |
|--|--|---------------------------------|----------------------|---------------------|-------------|------------------|--------------------|-----------------|-------------|---------|------------|-----------------|-----------------------|--|
| Operator name and Address Proportion OGRID Number G137 20 N. Broadway Proportion Ordinary Delay Proportion Propor | | • | | | | • | | ria | N TO | PD A P | JCDA | DT*C | AMENDED REPORT | |
| Devon Energy Production Company, L.P. 20 N. Broadway Oklahoma City, Ok 73102 Property Code 19041 Property Code 19041 Property Code 19041 II. "Surface Location Ut. or to no. Section Township Range Lot Idn Feet from the Northeast Blanco Unit "Bottom Hole Location Ut. or no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Location Ut. or no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Location Ut. or no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Location Ut. or no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Location Ut. or no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Leart/West line County N 14 31N 7W 75 74. South 2-140 1/2079 West San Juan "Lace Code "Producing without "Gas Consection "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date Ut. or no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Leart/West line County N 14 31N 7W 75 74. South 2-140 1/2079 West San Juan "Lace Code "Producing without "Gas Consection "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date Ut. Ordinary State San Juan "Transporter Ocal "Ready Date "Transporter Name and Address Ut. Well Completion Data "Transporter "Transporter San Address Ut. Well Completion Data "Transporter San Address San | | | | ALLO | WABLI | L AND AU | THURIZA | 110 | | | | K1*G | reen Completion | |
| Oklahoma City, Ok 73102 APN Number 30 - 045-34301 Pool Nome 30 - 045-34301 Pool South 1 Property Name 1 Pool Code 71599 Well Number 324P Tourise Location U. or lot no. Section Township Range Lot Idm Feet from the North-South Line Feet from the South 1,005 West San Juan "Bottom Hole Location U. or lot no. Section Township Range Lot Idm Feet from the North-South Line Feet from the South 1,005 West San Juan "Bottom Hole Location U. or lot no. Section Township Range Lot Idm Feet from the North-South Line Feet from the South 1,005 West San Juan "Bottom Hole Location U. or lot no. Section Township Range Lot Idm Feet from the North-South Line Feet from the South 1,005 West San Juan "Bottom Hole Location U. or lot no. Section Township Range Lot Idm Feet from the North-South Line Feet from the South 1,005 West San Juan "Bottom Hole Location U. or lot no. Section Township Range Lot Idm Feet from the North-South Line Feet from the South 1,005 West San Juan "Bottom Hole Location Township Range Lot Idm Feet from the North-South Line Feet from the South 1,005 West San Juan "Tay C-129 Permit Number "C-129 Permit Number "C-129 Effective Date "Depth Set San Juan "C-129 Effective Date "C-129 Effective Date "Depth Set San Juan "C-129 Effective | Devon Energy | | | | | | | | | | | | | |
| API Number 3 Pool Name 1 Pool Code 71599 | | | | | | ode/ Eff | ective Date | | | | | | | |
| Property Code Property Name Northoast Blanco Unit 324P | | | | 1111 | <u> </u> | ⁶ Po | ol Code | | | | | | | |
| 1964 Northeast Blanco Unit 324P 1.1. "Surface Location | | 71599 | | | | | | | | | | | | |
| II. | | | | | | | | | | | | | | |
| | | | | | | Northeast B | iunco emit | | | | 324 | | | |
| Bottom Hole Location Ut. or to no. Section Township Range Lot I dn Feet from the South Part South Part P | UL or lot no. Section | | Townshi | - - | Lot Idn | 1 | | | 1 1 | | | | | |
| III. of to no. Section Township Range Lot Idn Feet from the N 14 31N 7W 78 7.4 South South 27.40 3.697 West San Juan **I-se Code "Producing Method "Gas Connection "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date III. Oil and Gas Transporters "Transporter Name and Address Williams Field Services G |) 1 - | i i | | 1 | <u> </u> | 1,560 | South | | 1,005 | | West | | San Juan | |
| N | | | | | T of Tales | East from the | o Nordh/Cordh | 12 | Took from | 4b - T | East/X | Voct line | County | |
| "Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date | | | | - 1 | Lot Ian | i e | | line | 1 | 1 | | v est nne | | |
| III. Oil and Gas Transporter "Transporter Name and Address "O/G/W | l l | 13 Produci | ing Method | 14 Gas C | | | | ¹⁶ C | | | | 17 C- | L | |
| "Transporter OGRID "Transporter Anne and Address Williams Field Services G O099018 Giant O FCUD JUL 27'07 UIL CURS. DIU. DIL CURS. DIU. NA NA PBTD Perforations S. 483' - 8,631' NA NA NA " PBTD Se,682' 8,633' 8,483' - 8,631' NA NA " Sacks Cement 12 ¼" 9 \$.89" 309' 200 sx 8 ½" 7" 4,191' 700 sx 6 ¼" 4 ½" 8,678' 485 sx None Yet N/A V. Well Test Data " Date New Oil " Gas Delivery Date " Test Date Date Date Date Date Date Date Dat | Fed | | ode | D | ate | | | | | | | | | |
| OGRID Signature Signatur | | | Transp | orters | | | | | | | | | | |
| 151618 Williams Field Services G | | | | | | • | | | | | | | ²⁰ O/G/W | |
| Oct | | | | | | | | | | | | | C | |
| O09018 Giant O Conservation Data O O O O O O O O O | 151018 | | | | | Williams 11 | icia sci vica | | | | | G | | |
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| IV. Well Completion Data "Spud Date 6-15-07 7-14-07 8,682' 8,633' 8,483' - 8,631' N/A "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement 12 1/4" 9 5/8" 309' 200 sx 8 3/4" 7" 4,191' 700 sx 8 3/4" 7" 4,191' 700 sx 6 1/4" 4 1/4" 8,678' 485 sx 2 3/8" None Yet N/A V. Well Test Data "S Gas Delivery Date "Test Date 24 hrs psi "S Tbg. Pressure psi "Csg. Pressure psi "Test Method bbls Mcf "Test Method Mcf "Test Method complete to the best of my Knowledge and belief. Signature: Approved by: Chapter 19.2" 19.2 | | | | | | | | | | | | \$1\ \C\ | /D 00LZ ! V : | |
| IV. Well Completion Data "Spud Date 6-15-07 7-14-07 8,682' 8,633' 8,483' - 8,631' N/A "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement 12 1/4" 9 5/8" 309' 200 sx 8 3/4" 7" 4,191' 700 sx 8 4/4" 4 1/4" 8,678' 485 sx 2 3/8" None Yet N/A V. Well Test Data "Test Date "Test Length 23 Tobs. Pressure psi "Csg. Pressure psi "Test Method bbls Mcf "Test Method Mcf "Test Method with and that the information given above is true and complete to the best of my knowledge and belief. Signature: "Approved by: Chaplife & -0 7 - 0 7 | | | | | | | | | | | | ANT PERMET TERM | | |
| IV. Well Completion Data 1 Spud Date 6-15-07 | | | | | | | WII. | | | | | | | |
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| 12 ¼" 9 5/8" 309' 200 sx 4,191' 700 sx 6 ¼" 4 ½" 8,678' 485 sx 2 3/8" None Yet N/A V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 24 hrs psi 9si 35 Choke Size 36 Oil bbls Mcf 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved by: Asserting 309' 41 Test Method sx Approved by: Approved by: Approved by: Asserting 309' 40 Sx 485 sx N/A V. Well Test Data 31 Test Length 25 Tbg. Pressure psi 9si 9si 9si 9si 9si 9si 9si 9si 9si 9 | | | | | | | | | | | | | • | |
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| Signature: Approved by: Charle Then. 8-07-07 | | | | | | e is true and | 9///-/ | | 1 | | Λ | | | |
| Printed name: Melisa Castro Title: Supervisor District # 3 Approval Date: Senior Staff Operations Technician E-mail Address: Dravido madtest when available | | THE S | ny khowie | edge and bei | ner. | | Approved by: | 6 | hart | The | // ~. ' | 8-0 | 7-07 | |
| Title: Senior Staff Operations Technician E-mail Address: Approval Date: Aug 0 7 2007 Dravido madtest when available | | Title: SUPERVISOR DISTRICT # 2 | | | | | | | | | | | | |
| Senior Staff Operations Technician E-mail Address: Dravido madtest when available | | | | | | | Approval Date: | : | | . 0:0 | THE I | 11 3 | | |
| E-mail Address: Vravido mad test when available | Senior Staff Ope | AUG 0 7 2007 | | | | | | | | | | | | |
| melisa.castro@dvn.com | | Provide products when available | | | | | | | | | | | | |
| Date: 7-23-07 Phone: 405-552-7917 BIM/ appeal | Date: | 1 | • | 0 | | | | | | | | | | |
| 7-23-07 405-552-7917 BLM appul | 1-63 | , 07 | 4 | <u>105-552-791</u> | 7 | | DUN ap | m | u | | | | | |