Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-045-34127 **District II OIL CONSERVATION DIVISION** 1301 W Grand Ave , Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM E-3150-1 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Northeast Blanco Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well □ Gas Well Other 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat 20 N. Broadway, Oklahoma City, OK 73102 Blanco Mesaverde 4. Well Location feet from the East Unit Letter J: 1,490 feet from the South line and 1,890 Township 31N **NMPM** County San Juan Section 16 Range 7W 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,566' Pit or Below-grade Tank Application or Closure \_\_\_\_\_\_Depth to Groundwater\_\_\_\_\_\_\_Distance from nearest fresh water well\_\_\_\_\_\_\_ Distance from nearest surface water\_\_\_\_\_ Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING [ П TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING CASING/CEMENT JOB** MULTIPLE COMPL OTHER: Mesaverde Production 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company submits the following production information for the above named well. The gas delivery date is 7/17/07 for the Mesaverde zone, the tubing pressure is 66 psi, the casing pressure is 983 psi, and a gas rate of 2970 MCF. RCVD AUG6'07 OL COIS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit I or an (attached) alternative OCD-approved plan ... TITLE Senior Staff Operations Technician DATE 7-/9-07 **SIGNATURE** Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917 For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):