Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31 2007

6 If Indian, Allottee or Tribe Name

5 Lease Serial No

JIC-154	
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		Olel					
	SUNDR	Y, NOTICES	AND	REPORTS	ON	WELLS	
		1 V)					
Doi	not use t	his form for	propo	sals to drill	or to	o re-enter	an
aban	donềờ w	his form for ell. Use Fori	n 316	0-3 (APD) fo	or su	ch propos	als
9	1/1	15 N 1205	hij k <sup>ra</sup>	, /			

abandoned wen. Ose Form	MS(100-3 (APD) 10	r sucii proposais.		JICARILLA	APACHE TRIBE	
SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side		7 If Unit or C	CA/Agreement, Name and/or No	
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator XTO Energy Inc.				8 Well Name JICARILLA	APACHE #14F	
3a Address		3b Phone No (include ar	rea code)	9. API Well N		
2700 Farmington Ave., Bldg. K. Ste	\ <del> </del>		30-039-29659  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T, R., M, or Survey Description)					BASIN DAKOTA/WILDCAT BASIN MANCOS/BLANCO MESAVERDE  11 County or Parish, State	
				RIO ARRIB	A NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injects	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomple	te ly Abandon	Water Shut-Off Well Integrity X Other 1ST DELIVERY & TA DK	
13 Describe Proposed or Completed Operation (clearly						

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. TA'd the Dakota & first delivered the Mancos zone for this well @ 12:30 p.m. on 5/17/07. Initial flow rate was 750 MCFPD.

> RCVD AUG2'07 OIL CONS. DIV. DIST. A

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
	REGULATORY C	OMPLIANCE TECH
- Hill Gudan	Date 7/23/07	ACCEPTED FOR RECORD
THIS SPACE FO	R FEDERAL OR STATE OFFICE US	
Approved by	Title	Date 2007
Conditions of approval, if any, are attached Approval of this notice doccertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease	FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction