Form 3160-5 (April 2004)

DEPARTN BUREAU

UNITED STATES	FORM APPROVED
MENT OF THE INTERIOR.	OMB NO 1004-0137
OF LAND MANAGEMENT	Expires March 31, 2007

5	Lease	Serial	Nn

CHAIDDY	NOTICES	AND	REPORTS	ON	MITTER
SUNDKI	NOTICES	AND	KEPUKIS	UN	VVELLO

NMSF-080382

Type of Well Gaing Well Other Service Other Service Other Service Other Ot	SUBMIT IN TRIPLICATE		7 If Unit or CA/Agreement, Name and/or No
Name of Operators Name	1 Type of Well		
Name of Operator XTO Backry Inc. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, S05-324-1090 10 Field and Proc. or Exploratory Area S05-324-1090 11 Country or Parish, State SAN JUAN 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13 Describe Proposed or Completed Sport of the recomplete of Production (StanResume) — West Integral West Integral — Recomplete State Subsequent Report — Change Plans — New Construction — Recomplete State			8 Well Name and No
Andrew 2700 Parminetton Ave., Bldg. K. Ste 1 Farmington, 505-324-1090 Location of Well (Footage, Sec. T. R., M. or Survey Description) 1550' FSL & 890' FWL SEC BL-T27N-RIIW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of June 1			FRONTIER AZTEC A # 1E
Addres 2700 Farmington Ave. Bldg. K. Ste 1 Farmington 1550' FSL & 890' FML SEC 8L-T27N-R1W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Alter Canny After Canny Plag and Alsaudor Plag and Alsaudor Temperaty Anaboto Convert to Injection Describe Proposed or Completed Operation (clearly state all pertunent details, uncluding estimated stating date of any proposed work and approximate durition fleered If he proposal is to despen describingly or recomplete horizontally, give subsurface locations and measured and true vertices shall be filled under 3. Describe Proposed or Completed Operation (clearly state all pertunent details, uncluding estimated stating date of any proposed work and approximate durition fleered If the proposal is to despen describingly or recomplete horizontally, give subsurface locations and measured and true vertices shall be filled under Attach the final size is ready for final inspection). Shall be filled one of the anabotom results in a multiple completion or recompletion in a new interval, a form 316/04 shall be filled one described that the final size is ready for final inspection). Shall be filled one of the anabotom results in a multiple completion or recompletion in the fill of the recompletion in the recompletion in the recompletion of the proposal depths of all pertunents and zone completion in			O ADI Wall NI-
Description of Mark (Foolage, Ser. J. R., M. or Savery Description) So5-324-1090 10 Field and Pool, or Exploratory Area		3b Phone No (include area code	
Location of Well (Focuse, Sec. T. R., M. or Survey Description) BASIN DAKOTA	2700 Farmington Ave., Bldg. K. Ste	e 1 Farmington, 505-324-1090	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Inter Acadaze	Location of Well (Footage, Sec., T., R., M., or Survey	y Description)	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of furient	1550' FSL & 890' FWL SEC 8L-T27N-	R11W	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acutize Deepen Production (Start/Resume) Water Shart-Off Alter Casing Fracture Treat Reciamation Recomplete Woll Integrity Casing Repair New Construction Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA Required, a form 3 1604 shall be filed only after all requirements, michaling reclamation, have been completed, and the operator has determined that the limit set as ready for final inspection) XTO Energy Inc. First delivered this well to Enterprise © 11:00 a.m. on 5/9/07. Initial flow rate was 300 MCFPD. RCUD AUG2'07 OIL CONS. DIV. DIST. 3 14 I hereby certify that the foregoing is true and correct Name (Printed Typed) LORGE ID. BINNSIAM REGULATORY COMPLIANT RECEIPTED FOR RECORD			11 County or Parish, State
TYPE OF SUBMISSION Notice of Intent			SAN JUAN NM
Notice of Intent	12. CHECK APPROPRIATE	E BOX(ES) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
After Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION	TYPE OF	ACTION
Casing Repair New Construction Recomplete X Other 1ST DELIVER Final Abandonment Notice Change Plans Plug and Abandon Temporaniy Abandon Convert to Injection Plug Back Water Disposal	Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
Casang Repair New Construction Recomplete X Other 15T DELIVER Change Plans Plug and Abandon Temporaniy Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration reference of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depits of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with \$1.00 Hz. M/BIA Required subsequent reports shall be filled once is the state of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depits of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with \$1.00 Hz. M/BIA Required subsequent reports shall be filled once is a mailtagle complete on a recomplete in a promptine of the performance of		Alter Casing Fracture Treat	Reclamation Well Integrity
Final Abandonment Notice	X Subsequent Report	Casing Repair New Construction	Recomplete X Other 1ST DELTAERY
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or proved the Bond Nuon of file with BLMGN. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomient Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. first delivered this well to Enterprise @ 11:00 a.m. on 5/9/07. Initial flow rate was 300 MCFFD. RCUD AUG2'07 OIL CONS. DIV. DIST. 3 4 I hereby certify that the foregoing is true and correct Name (Printed Typed) LORKI ID. BINSHAM RESULATORY COMPLIANCE CO			
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally; give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attack Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports shall be filed within 30 days following been completed. The all Abandounean Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation return that the final sist is ready for final sispection.) XTO Energy Inc. first delivered this well to Enterprise @ 11:00 a.m. on 5/9/07. Initial flow rate was 300 MCFFD. RCUD AUG2'07 OIL CONS. DIV. DIST. 3 4 Thereby certify that the foregoing is true and correct Name (PrintedTyped) LORST ID. RINSHAM REGULATORY COMPLIANCE CENTER FOR RECORDANCE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUL 2 7 2007	Final Abandonment Notice		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMMBIA. Required subsequent reports shall be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. first delivered this well to Enterprise @ 11:00 a.m. on 5/9/07. Initial flow rate was 300 MCFPD. RCVD AUGZ'07 OIL CONS. DIV. DIST. 3 4 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORKT ID. BINSHAM REGULATORY COMPILIANCE COMP		Convert to Injection Plug Back	Water Disposal
OIL CONS. DIV. DIST. 3 4 Thereby certify that the foregoing is true and correct Name (Printed Typed) LORRI (D. BINCHAM REGULATORY COMPLIANCE	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered.	nplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA. If the operation results in a multiple completion or recomplest Notices shall be filed only after all requirements, including spection.)	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
Title A I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINCHAM REGULATORY COMPLIANCE CEPTED FOR RECORD Date 7/23/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE DIST. 3	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered.	nplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA. If the operation results in a multiple completion or recomplest Notices shall be filed only after all requirements, including spection.)	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
4 I hereby certify that the foregoing is true and correct Name (Printed Typed) LORKI D. BINCHAM REGULATORY COMPLIANCE CEPTED FOR RECOR Date 7/23/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUL 2 7 2007	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered.	nplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA. If the operation results in a multiple completion or recomplest Notices shall be filed only after all requirements, including spection.)	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has a 5/9/07. Initial flow rate was
Name (Printed/Typed) LORRI D. BINGHAM REGULATORY COMPLIANCE CEPTED FOR RECOR Date 7/23/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUL 2 7 2007	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered.	nplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA. If the operation results in a multiple completion or recomplest Notices shall be filed only after all requirements, including spection.)	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days et on in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has a 5/9/07. Initial flow rate was RCUD AUGZ'07
Name (Printed/Typed) LORRI D. BINGHAM REGULATORY COMPLIANCE CEPTED FOR RECOR Date 7/23/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUL 2 7 2007	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered.	nplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA. If the operation results in a multiple completion or recomplest Notices shall be filed only after all requirements, including spection.)	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has a 5/9/07. Initial flow rate was RCVD AUG2'07 OIL CONS. DIV.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUL 2 / 2007	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered 300 MCFPD.	mplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA. If the operation results in a multiple completion or recomple Notices shall be filed only after all requirements, including section) this well to Enterprise @ 11:00 a.m. on	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has a 5/9/07. Initial flow rate was RCVD AUG2'07 OIL CONS. DIV.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUL 2 7 2007	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered 300 MCFPD.	mplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA. If the operation results in a multiple completion or recomple Notices shall be filed only after all requirements, including section.) this well to Enterprise @ 11:00 a.m. on the substitution of the substituti	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has a 5/9/07. Initial flow rate was RCVD AUG2'07 OIL CONS. DIV. DIST. 3
	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp. XTO Energy Inc. first delivered 300 MCFPD. 4 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	replete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA If the operation results in a multiple completion or recomple Notices shall be filed only after all requirements, including section) this well to Enterprise @ 11:00 a.m. on this well to Enterprise @ 11:00 a.m. on the section of the	nd true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has a 5/9/07. Initial flow rate was RCVD AUG2'07 OIL CONS. DIV. DIST. 3
	If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp XTO Energy Inc. first delivered 300 MCFPD. I hereby certify that the foregoing is true and correct Name (Printed Typed) LORRI D. BINCHAM	mplete horizontally, give subsurface locations and measured a performed or provide the Bond No on file with BLM/BIA If the operation results in a multiple completion or recomple Notices shall be filed only after all requirements, including section) this well to Enterprise @ 11:00 a.m. on Title REGULATORY Date 7/23/07	RCVD AUG2'07 OIL CONS. DIV. DIST. 3 COMPLIANCE CONFILIANCE CONFILIANCE COMPLIANCE CONFILIANCE CONFI

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction