# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices a	nd Reports on Wells			
	1			5.	Lease Number NMNM-012698
1.	Type of Well GAS			277 M	If Indian, All. or 2 Triby Name 1
2	November			A 7"	3/ - T/T - 14 A
2.	Name of Operator	ConocoPhillips		210 FAR	ுறார்Agreement Name ்!்San்புரை 29-6 Unit
				8.	Well Name & Number
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700				San Juan 29-6 Unit #92
_				9.	9. <b>API Well No</b> .
4.	4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM				30-039-07646 Field and Pool
Unit M, (SWSW) 1190' FSL & 1040' FWL, Sec. 12, T29N, R6W NMPM				11.	Blanco MV County and State Rio Arriba, NM
12.	CHECK APPROPRIA	TE BOX TO INDICATE NAT	URE OF NOTICE, REPORT	r, OTHER	DATA
T	ype of Submission:	Type of Action:			
	Notice of Intent  Abandonment  Recompletion  Change of Plans  New Construction		Other:		
$\succeq$	Subsequent Report	☐ Plugging ☑ Casing Repair	<ul><li>☐ Non-Routine Fracturing</li><li>☐ Water Shut-off</li></ul>		
	Final Abandonment	☐ Altering Casing	Conversion to Injection		
13.	Describe Proposed or 6	Completed Operations			
	Please see attached det	ail of subsequent work perfor	med		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			RCVD AUG3'07
					OIL CONS. DIV.
					DIST. 3
14	. I hereby, certify that th	e foregoing is true and correct	i.		· · · · · · · · · · · · · · · · · · ·
Sig	ned MMMMM	The Man Philana Tho	ompson Title Regula	tory Tech	Date
		*/			ACCEPTED FOR RECORD
	is space for Federal or St				Date AUG 0 1 2007
CO	PROVED BY NDITION OF APPROVA				FARMINGTON FIELD OFFICE
		for any person knowingly and willfully to make any de ent statements or representations as to any matter with			ВУ

SJ 29-6 Unit # 92 30-039-07646 Subsequent work for Casing Repair

## 2/12/07

ND WHD, NU BOP, TEST BOP, PIPE AND BLINDS 200/2000#.

P/U 3 7/8 TAPERED MILL, BS, XO, 2 3/8 TBG, TALLY IN HOLE. TAG ON JT 136-4230', 10 ' OF FILL." BRK CIR. C/O SND TO BP AT 4240'. CIR CLEAN.

## 2/13/07

POOH W TBG & MILL

GIH W MILL, SCRAPER, BS, XO, TBG TO BP.

POOH, LYDN 2 3/8 TBG AND MILL."

ND BOP, NU BLIND ANNULAR PREVENTOR.

#### 2/14/07

NU STRIPPING HEAD. R/U CSG CREW, PULL PROTECTORS.

P/U PORTED FLOAT SHOE & 3 3/4 CSG, GIH.

## 2/15/07

FIN RNG 115 JTS 3 3/4, 9.3#, J-55 WOOLY, FJ-60 CSG. RAN 4212' SET AT 4225'."

P/U HANGER, SPACE OUT CSG, LAND CSG.

P/U CMT HEAD, R/U PMP, LOAD CSG, BRK CIR. PARTIAL RETURNS. 2 BPM @ 800#.

MIX AND PMP 85 SX 50/50 POZ G, 3% GEL, 2/10% HALAD-9, 2/10% CFR-3, 10# SILICALITE.@ 13 PPG. CIR CMT UP BHD, BUT ONLY REC DYED FLUID FROM CSG ANN. AVG- 2 BPM AT 1450# MAX-1.5 BPM AT 2400#. PLUG DID NOT BUMP, FLOAT HELD. JOB COMPLET@ 3:00 PM. ENTIRE JOB WITNESSED BY OSCAR TORRES W BLM.

R/D HOWCO, LOAD OUT EQ. SECURE WELL/RIG. SION WOC.

#### 2/16/07

ND CSG BOP, NU NEW TBG SPOOL, TEST WHD, OK.

NU BOP, CHANGE RAMS TO 1 1/4 . R/U FLOOR, TONGS TOOLS FOR 1 1/4" DP. TEST BLINDS/RAMS 200/2000# OK. LY OUT NEW BLOOIE LINE"

TALLY, INSTALL NUBBINS AND START IN HOLE W 2 7/8 MILL AND 1 1/4" DP."

## 2/19/07

TALLY/ PU DP AND GIH. TAG @ 3995'.

R/U PMP, CIR & TEST CSG TO 1000#, 10 MIN, OK.

P/U SWIVEL, COC FR 3995' TO SHO AT 225', DRILL SHOE. CIR CLEAN.

LY DN SWIVEL. PSI TEST CSG TO 1200# 10 MIN OK. REL PSI, DRAIN LINES.

## 2/20/07

R/U AIR, UNLOADED HOLE BUT REDUCED ID CREATED TOO MUCH FRICTION TO BE ABLE TO CIR W AIR, 1400#. R/U MUD PMP, LOAD HOLE, R/U SWIVEL, MILL UP BP AT 4240'. LOST RETURNS, SWITCHED TO LITE MIST TO COOL MILL. TALLY AND P/U DP, GIH TO 7953', 17' HI.

R/U AIR, TRY TO CIR. COULD NOT. BLO DN, START POOH, LYDN DP.

## 2/22/07

MOVE OUT FLOAT W DP. MI TBG TRLR.

TALLY, PU, DRIFT 2- 1/16 TBG. GIH W EXPENDABLE CHECK, 1.5" F NIPPLE, AND 2-1/16" TBG, 2- 3/8" 8RD X 2 -1/16" 10 RD XO. RAN 251 JTS 2 -1/16", 3.25#, J- 55, IJ, 10 RD TBG. RAN 7879' SET AT 7892' KB." LAND HGR.

## 2/23/07

ND BOP, NU WHD AND DRIFT, OK.

PMP 4 GLS, SOAD, 3 BBLS KCL, BALL 3BBL KCL. R/U AIR, POP CHECK, UNLOAD AND CIR WELLBORE. RD & RELEASED RIG @15:00 hrs.