Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5 Lease Serial No

NMSF79484A & Fee Surface

aparidoned well.	OSET OTHI STOO-3 (ALD)	TO SUCH PROPERTY.	2 AM O.	20		
		<u> </u>		7 If Unit or C	A/Agreement, Name and/or No	
SUBMIT IN TRIPLI	CATE - Other instru	ctions on reverse	side VED			
1 Type of Well	,	210 (10	PLII FAI'GTON N			
Oil Well X Gas Well	Other	ZIO LIVI	im Glun n	8. Well Name	and No	
2 Name of Operator					ANYONS 30-04-12 #124	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)					0	
Address 3b. Phone No (include area code)		area code)	30-039-29968			
3104 N. Sullivan, Farmington, NM 87401		505-327-4573		10 Field and P	ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				East Blanco Pictured Cliffs		
2535' FNL & 135' FEL Unit H				AND		
Sec. 12, T30N, R04W					Rio Arriba County. New Mexico	
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATU	JRE OF NOTICE, REPO	ORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production ((Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
X Subsequent Report	Casing Repair	☐ New Construction	Recomplete		Other 7" Casing	
	Change Plans	Plug and Abandon	☐ Temporarily	y Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispo	osal		
13 Describe Proposed or Completed Operate If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved operate	or recomplete horizontally, give will be performed or provide the crations. If the operation results in	subsurface locations and measu Bond No on file with BLM/I a multiple completion or rec	red and true vertice BIA Required sub- ompletion in a new	el depths of all pe sequent reports sha interval, a Form	ertunent markers and zones Il be filed within 30 days 3160-4 shall be filed once	

Drill 8-3/4" hole to 4164'. On 7/30/07, ran 7" 23# J-55 csg & set @ 4164'. Cmt 1st stage lead w/80 sks (232 cf) G cmt w/3% econolite, 10# phenoseal. Tailed w/75 sx (100 cf) 50/50 POZ cmt w/2% gel, 6# phenoseal. Open stage tool @ 3184' & circ out 3 bbls cmt. Cmt 2nd stage lead w/250 sx (725 cf) G w/3% econolite& 10# phenoseal. Tailed w/50 sx (59 cf) G cmt w/2% Cacl2. Circ. good returns, but did not circ cmt. Pressure tested 7" csg to 1000 psi -OK.

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Need TOC 2nd Stage + metho	od or d	etermination)	OIL CONS. DI				
14. I hereby certify that the foregoing is true and correct	Title						
Mike Pippin	Petroleum Engineer (Agent)						
Signature Mika Lippin	Date	e August 1, 2007					
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and fraudulent statements or representations as to any matter within its jurisdiction.	willfully to make to	o any department or agency of the United States an	ny false, fictitious or				

(Instructions on reverse)

determined that the site is ready for final inspection)

NMOCD



ACCEPTED FOR RECORD

FAILS 0 2 2007

FARISHICTON FIELD OFFICE
BY 12 SALVES

RCVD AUG3'07