

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Coleman Oil & Gas, Inc.**

3a. Address  
**P.O. Drawer 3337**

3b. Phone No. (include area code)  
**505-327-0356**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FNL, 1850' FEL B, Section 15, T26N, R12W Latitude 36° 29' 35", Longitude 108° 05' 46"**

5. Lease Serial No  
**NM 33015**

6 If Indian, Allottee or Tribe Name

**Navajo Surface**

7. If Unit or CA/Agreement, Name and/or No

**RECEIVED**

8. Well-Name and No  
**Maria #1**

9. API Well No  
**30-045-29889**

10 Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**San Juan, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COLEMAN OIL & GAS, INC. RE-COMPLETED THE MARIA #1 IN THE UPPER COAL AND COMMINGLED PRODUCTION WITH THE BASAL COAL AS PER THE ATTACHED PROCEDURE.**

RCVD JUL 31'07  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **MICHAEL T. HANSON** Title **OPERATIONS ENGINEER**

Signature *Michael T. Hanson* Date *July 23, 2007*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 30 2007

FARMINGTON FIELD OFFICE

NMOC

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

# Coleman Oil & Gas, Inc.

## Re-Completion Upper Basin Fruitland Coal Formation

Tuesday, July 24, 2007

<b>Well:</b>	<b>Maria #1</b>	<b>Field:</b>	Basin Fruitland Coal
<b>Location:</b>	790' FNL & 1850' FEL (NWNE) Sec 15, T26N, R12W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	6133 RKB 6128' GL
<b>By:</b>	Michael T. Hanson	<b>Lease:</b>	NM 33015

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### Procedure:

#### ***Perforated Basin Fruitland Coal***

1. MIRU and POOH with Rods & Tubing. RIH and set wire-line Bridge Plug @ 1310 feet. Pressure tested casing to 3000 psig with third party tester 06/08/07.
2. Perforated Upper Fruitland Coal with 3 1/8" Guns as follows, per Schlumberger CNT TDT Log dated April 10, 1999 as follows:

1226-1228	4SPF	8 Holes	0.41" diameter
1240-1241	4SPF	4 Holes	0.41" diameter
1254-1256	4SPF	8 Holes	0.41" diameter

#### ***Hydraulic Fracture Treatment***

1. Rigged up Hydraulic Fracture Equipment, Pressure Tested and held Safety Meeting. RU Acid Truck. Spearheaded 1000 gal 7.5% FE Acid with inhibitor and additives.
2. Followed with 8,542 gallons of 20# cross linked gel pad.
3. Pumped Proppant Laden Fluid, 21,676 gallons 20# cross linked gel with 50,000# 20/40 Brady Sand 1/2 to 4# ramp. Flushed with 20# linear gel, 100 feet above top perforation.

#### ***Installed Production Tubing***

1. RIH with 3 3/4" bit, XO and 3 1/8" drill collars on 2 3/8" tubing and drilled out bridge plug. Cleaned out to PBTD. POOH and laid down drill collars.
2. RIH with Production Tubing and landed tubing @ 1360 FT KB.
3. RIH with pump and rods. Put well back on production 06/21/07.