Form 3160-5 (April 2004)	D	UNITED STAT EPARTMENT OF TH				FORM APPROVED OM B No. 1004-0137 Expires, March 31, 2007	
10		UREAU OF LAND MA			5. Lease Serial		
.617.5	Do not use thi	NOTICES AND R is form for proposal: II. Use Form 3160-3	s to (IIII of to fe (APD) for such p	The second secon	6. If Indian,	Allottce or Tribe Name	
SL	JBMIT IN TRI	PLICATE- Other in	······································			CA/Agreement, Name and/or No. ast Blance Unit	
1. Type of We	ll Oil Welt 🔽	Gas Well Othe	T		8. Well Nan		
2 Name of Oper	^{(ator} Devon Energy	Production Company, L	.P.		NEBU 3 9. API Wei		
3a Address 3b P			3b Phone No <i>(inch</i> 405-552-7917	de area code)	30-045-	30-045-34301	
• •	20 N. Broadway, Oklahoma City, OK 73102 4. Location of Well (Foolage Sec. T. R. M. or Survey Description)			10 110		l Pool, or Exploratory Arca akota/ BBBBC: Messaceda	
		, NW SW, Unit L, Sec. 1 SE SW, Unit N, Sec. 14,			11 County of San Jua	or Pansh, State an, NM	
	12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATU	JRE OF NOTICE, 1	REPORT, OR	OTHER DATA	
TYPE OF S	SUBMISSION		Ţ,	YPE OF ACTION			
Notice of 1	Intent	Acidize	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off	
Subsequer	nt Report	Casing Repair	New Construction	· · ·	ha-dau	Other	
E Front Abr	ndonment Notice	Convert to Injection	Plug and Abandor	Water Disposa			
13. Describe F If the prop Attach the following testing has	osal is to deepen due Bond under which the completion of the inv been completed. Fir	ed Operation (clearly state all j ctionally or recomplete horizo ie work will be performed or p rolved operations. If the opera	ntally, give subsurface loca provide the Bond No. on fil tion results in a multiple co	tions and measured and t e with BLM/BIA. Requi mpletion or recompletion	rue vertical depth ired subsequent n o in a new interva	rk and approximate duration thereof. is of all pertinent markers and zones, eports shall be filed within 30 days 1, a Form 3160-4 shall be filed ence n completed, and the operator has	
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