

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SEP 19 PM 4:11

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|                                                                                                                                                   |                                                          |                                                                        |
|---------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|------------------------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |                                                          | 5. Lease Serial No.<br><b>NMSF0078459</b>                              |
| 2. Name of Operator<br><b>ConocoPhillips Company</b>                                                                                              |                                                          | 6. If Indian, Allottee or Tribe Name<br><b>11</b>                      |
| 3a. Address<br><b>5525 Highway 64, NBU 3004, Farmington, NM 87401</b>                                                                             | 3b. Phone No. (include area code)<br><b>505-599-3454</b> | 7. If Unit or CA/Agreement, Name and/or No.<br><b>NMNM78423A</b>       |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>Unit P (SESE), 870' FSL &amp; 925' FEL<br/>Section 22, T32N, R7W</b> |                                                          | 8. Well Name and No.<br><b>SJ 32-7 Unit #203A</b>                      |
|                                                                                                                                                   |                                                          | 9. API Well No.<br><b>30-045-31813</b>                                 |
|                                                                                                                                                   |                                                          | 10. Field and Pool, or Exploratory Area<br><b>Basin Fruitland Coal</b> |
|                                                                                                                                                   |                                                          | 11. County or Parish, State<br><b>San Juan, NM</b>                     |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>NTL-FRA-90-1</b>                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1.

Date - 8/19/03 hrs; Time Started - 0230 hrs; Time completed - 0400 hrs;  
Hole size - 8-3/4"; Casing size - 7", 20#, J-55 casing (new); Set @ 3172'.  
Turbo Centralizers - 2424', 2466', 2507'  
Spring Type Centralizers - 247', 2796', 2879', 2962', 3045', 3128', 3151'  
Mud Flush - 30 bbls water.  
Stage 1: Lead - 411 sx (1075 cf - 191.45 bbl slurry) Class G, 3% Econolite, 0.25#/sx Cello-flake, 0.2% Antifoam. Tail - 100 sx (127 cf - 27 bbl slurry) Class G, 50/50 POZ, 2% Bentonite, 2% CaCl2, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.2% Antifoam.  
Volume cement circulated - 40 bbls; Displaced plug w/126 bbls water.  
Average pressure - 728 psi; Average rate - 2 bpm; Bumped plug w/1227 psi.

|                                                                                                              |                                                |
|--------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>Patsy Clugston</b> | Title<br><b>SHEAR Administrative Assistant</b> |
| <i>Patsy Clugston</i>                                                                                        | Date<br><b>9/19/03</b>                         |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD**

|                                                                                                                                                                                                                                                           |        |                    |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|--------------------|
| Approved by                                                                                                                                                                                                                                               | Title  | Date               |
|                                                                                                                                                                                                                                                           |        | <b>SEP 29 2003</b> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |                    |

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCB**