Submit 3 Copies To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II	OIL CONSERVATION	N DIVISION	30-045-34269
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8	7505	STATE FEE
District_IV. 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR USE "APPLIC PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: EH PIPKIN
1. Type of Well:	0.4		8. Well Number
Oil Well Gas Well X	Other		#11F
2. Name of Operator			9. OGRID Number 5380
3. Address of Operator			10. Pool name or Wildcat
2700 Farmington Ave., Bldg	r V Ste 1 Farmington N	w 87401	BASIN DAKOTA / KUIZ GALLUP
4. Well Location	. A. See I Farmington, N	1 8/401	TABLE DAROLA / ROLL GRAINGE
Unit Letter <u>L</u> :	1960 feet from the SOT	TH line and	
Section 12		Range 11W	NMPM County SAN JUAN
	11. Elevation (Show whether 5	DR, RKB, RT, GR, etc 999'	
Pit or Below-grade Tank Application	or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil			
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12. Check A	appropriate Box to Indicate	Nature of Notice,	Report, or Other Data
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	RCVD AUG2'07
OTHER POSTRIOTE CONSTRUCTE	Ū	OTHER.	OIL CONS. DIV.
OTHER: DOWNHOLE COMMINGLE	[X]	OTHER:	nict 3 —
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
XTO Energy proposes to downhole commingle production from the Basin Dakota (71599) and the Kutz Gallup (36550) upon completion. Allocations are based on estimated avg ultimate recovery per well of the 8 Dakota and 9 Gallup wells in T27N-R11W. Water allocations are based on EUR water production per well. Kutz Gallup: Oil, 62% Water, 42% Gas, 25% Basin Dakota: Oil, 38% Water, 58% Gas, 75% Both pools are in the pre-approved pool combinations for SJ County. Ownership is diverse & owners were notified via certified, return receipt mail 8/1/07. DHC will offer economical production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The BLM was notified of our intent to DHC by submission of Form 3160-5 on August 1, 2007. Supporting documents are attached.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been will be denstructed or closed accepting to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 8/1/2007			
Type or print name HOLLY C. PERKINS DHC2655AZ holly_perkins@xtoenergy.com Telephone No. 505-324-1090			
APPROVED BY TITLE Deputy Oil & Gas Inspectorre AUG 0 7 2007.			
APPROVED BY	TIT	LE Dis	trict #3
Conditions of Approval, if any:	-	0	

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