

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-34296

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company L.P.

3. Address of Operator  
20 N. Broadway, Oklahoma City, OK 73102

4. Well Location  
Unit Letter C : 825 feet from the North line and 1,730 feet from the West line  
Section 32 Township 31N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 6,382'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Fracture Treatment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/21/07 a composite frac plug was set at 6,010' then the above well was perforated in the Cliff House from 5,395' to 5,567' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 32 holes. On the same date the well was fracture treated with 68,366 gal FR-26LC with 39,714# 20/40 BASF sand. The average rate was 46 bpm, average pressure 2801 psi.

On 7/21/07 a composite frac plug was set at 5,692' then the above well was perforated in the Point Lookout from 5,720' to 5,974' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 36 holes. On the same date the well was fracture treated with 101,873 gal FR-26LC with 97,684# 20/40 BASF sand. The average rate was 46 bpm, average pressure 1527 psi.

RCVD AUG 6 '07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melisa Castro TITLE Senior Staff Operations Technician DATE 8-2-07

Type or print name: Melisa Castro E-mail address: Melisa.castro@dmn.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 07 2007

Conditions of Approval (if any):