

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27580
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jacquez K2 (302843 Property Code)
8. Well Number 2
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

RCVD AUG 7 '07
OIL CONS. DIV.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data **DIST. 3**

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Well Records-CO, Add Perfs in Upper FRLDC, Frac Treat ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report (w/Wellbore Diagram) to cleanout, add perforations in Upper Fruitland Coal, fracture stimulate and return to production.

21-Jun-07. MOVE RIG, FOAM UNIT & ALL RELATED SUPPORT EQUIP TO LOCATION TRANSFER 120 BBLS 2% KCL WATER TO 400 BBLS UPRIGHT. RIG UP RIG FLAG GUIDE LINES ANNULAR SHUT IN PRESSURE -60 PSI TURN ANNULUS TO SALES OVER NIGHT TO LOWER PRESSURE.

22-Jun-07. SI TBG & CSG PRESS -39 PSI BLOW DOWN TBG PRESS PULL POLISH ROD ABL PUMPING TEE & DETERMINED THAT RODS ARE 5/8" WAIT ON KEY PUSHER TO DELIVER 5/8" ELEVATORS MAKE CONVERSION ON ROD FINGERS ON ROD BASKET TO HOLD 5/8" RODS POOH LD POLISH ROD, PONY ROD, STANDING BACK 79-5/8" RODS, LAY DOWN 2 1-1/4" K-BARS & PUMP. ND WH, INSTALL TIW VALVE IN HANGER, DROP 2-3/8" SV DOWN TBG NOTE TBG VOLUME -8 BBLS PUMP 20 BBLS 2% KCL, MAX PRESSURE -150 PSI, TBG ON VACUUM - CONFIRMING BELIEF OF TBG LEAK, NU BOP STACK RIG UP RIG FLOOR. TEST BOP STACK TEST PIPE & BLIND RAMS 2000 PSI - HIGH, 250 PSI LOW RELEASE & UNLOAD HANGER REMOVE HANGER POOH LD 65 JTS 2-3/8" J55 TBG NOTE 17TH JT HAD A SPLIT COLLAR, LOCATED FLUID AT 29 JTS UNLOAD 73 JTS NEW YELLOW BAND 2-3/8" J55 TBG, LOAD OUT 65 JTS OF OLD TBG TO TRANSFER BACK TO TUBOSCOPE SLOW W/ DRY WATCH FOR SECURITY

23-Jun-07. WELL SHUT IN UNTIL MONDAY MORNING W/ DRY WATCH FOR SECURITY

24-Jun-07. WELL SHUT IN UNTIL MONDAY - DRY WATCH PROVIDED FOR SECURITY

(See attached Continuation Page 2 and Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 08/06/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: AUG 08 2007

Conditions of Approval (if any):

Jacquez K2 # 2

(API # 30-045-27580)

2270' FSL & 1765' FWL

UL K, Sec. 2, T-31-N, R-13-W

San Juan County, New Mexico

25-Jun-07, WELL SHUT IN OVER NIGHT W/ DRY WATCH FOR SECURITY. SHUT DOWN SCADA SYSTEM & CELL PHONES FOR WL SAFETY RU SCHLUMBERGER WL RIH W/ 4 67' GUAGE RIG & JUNK BASKET TO 1990' TIE IN TO CBL APOLLO PERFORATORS INC (CBL, GL CCL) LOG DATED 3/23/1990 RIH & SET 5K CBP @ 1969' KB LOAD WELL CSG W/ 42 BBLS 2% KCL PRESS TESTED CSG TO 3000 PSI TESTED FOR 15 MINUTES-OK, TALLEY & RIH W/ NOTCH COLLAR, 1 JT 2-3/8" TBG, SN, 41 JTS 2-3/8" TBG. EOT @ 1293' KB UNLOAD CSG W/ FOAM UNIT TO 1300' TOH STANDING BACK 21 STANDS OF TBG RIG SCHLUMBERGER WL BACK UP W/ FULL LUBRICATOR PERFORATE THE UPPER FRUITLAND COALS 1795'-1800', 1805'-06', 1813'-14', 1895'-97', 1900'-05' & 1938'-39' W/ 3 SPF 120 DEGREE PHASING, 3-1/8" HEGS GUNS, 45 TOTAL HOLES, 4 PERFORATING GUN RUNS NOTICED NO CHANGE IN FLUID LEVEL OR PRESSURE RD SCHLUMBERGER SHUT WELL IN OVER NIGHT HOLE DIAMETER -0 41", PERFORATION DEPTH - 18 5"

26-Jun-07, RIH W/ HALLIBURTON RTTS PACKER, 2 JTS, SN & 53 JTS 2-3/8" J55 TBG, SET PKR @ 1686' KB RU HALLIBURTON TEST LINES TO 4000PSI LOAD TBG W/ 4 BBLS 2% KCL BREAK DOWN PERFORATIONS @2 5 BPM @1380 PSI. ACIDIZE THE UPPER FLUIDLAND PERFS 1795' -1939' W/ 1500 GALS 15% HCL W/ ADDITIVES & 60- 1 1" SG BALLS STARTED DROPPING BALLS AFTER 2 BBLS ACID, DROP 2 BBLS/BBL ACID. ACID PUMPED @5 9 BPM @2150 PSI. START FLUSH, BALLED OFF 5 BBLS INTO FLUSH PUMPED 17 4 BBLS TOTAL FLUSH -5 BBLS OVER VOLUME TO LOWER PERF ISIP-1269 PSI, 5 MIN-662 PSI, 10 MIN-507 PSI, 15 MIN-425 PSI RD HALLIBURTON, RELEASE PKR, RIH W/ AN ADDITIONAL 9 JTS 2-3/8" TBG TO REMOVE BALLS ON PERFS TOH W/ PKR STANDING BACK TBG, LD PKR REMOVE STRIPPER HEAD, LOWER RIG FLOOR RIG UP HALLIBURTON ISOLATION TOOL RIG UP DUAL FLOW BACK LINES FROM CHOKE MANIFOLD TO FLOW BACK TANK FOR THURSDAY'S FRAC SHUT WELL IN UNTIL FRAC FOR THURSDAY KEY RIG ON STANDBY FOR WEDNESDAY. WILL BE DOING PREP WORK FOR FLOW BACK INSTALLATION

27-Jun-07, WELL SHUT IN UNTIL THURSDAY MORNING FOR FRAC, KEY RIG ON STANDBY ALL PREFRAC WORK COMPLETED

28-Jun-07, RU HALLIBURTON FRAC EQUIP TO HALLIBURTON ISOLATION TOOL FINISH HOOKING UP FLOW BACK LINE FROM MUD CROSS TO CHOKE MANIFOLD, TEST LINES TO 4700 PSI SET POP OFF @3650 PSI, KICK OUT @3300 PSI LOAD HOLE W/ 6 BBLS PUMP STAGE #1, PRE-PAD, 2328 GALS, 11 3 BPM @ 1063 PSI STAGE #2, PAD, 12940 GALS, 30 5 BPM @ 1900 PSI STAGE #3, 0.5#, 5267 GAL, 30 5 BPM @1920 PSI STAGE #4, 1 0#, 5990 GALS, 30 5 BPM @1890 PSI. STAGE #5, 2 0#, 6165 GALS, 30 5 BPM @1820 PSI. STAGE #6, 3#, 5614 GALS, 30 5 BPM @1770 PSI. STAGE #7, 4#, 5837 GALS, 30 5 BPM #1700 PSI STAGE #8, 5#, 6830 GALS, 30 5 BPM @ 1650 PSI CONTINUE FRAC DATA, STAGE #9, 1705 GALS 30 5 BPM @1657 PSI @ FRAC GRADIENT 1 343 SIP -1265 PSI (FRAC GRADIENT -1 11). 5 MIN SHUT IN -1105 PSI 10 MIN SHUT IN -1088 PSI 15 MIN SHUT IN -1070 PSI PUMPED 50971 GALLONS OF 13 CP SILVERSTIM LT W/SWMAX FRAC FLUID, 80100# 20/40 BRADY W/SWNT NOTE FRAC WAS TRACED W/ 3 ISOTOPES TOTAL FLUID TO RECOVER - 1201 BBLS SHUT WELL IN, RD SCHLUMBERGER FRAC EQUIP REMOVE ISOLATION TOOL & SHUT IN BLIND RAMS ISIP -860 PSI OPEN WELL TO FLOW BACK @1330 HRS ON 8/64 CHOKE. 1700 HRS -244 BBLS LOAD RECOVERED - FLOW PRESSURE DOWN TO 30 PSI OPENED WELL TO 64/64 CHOKE 1800 HRS -265 BBLS LOAD RECOVERED @2 PSI ON 64/64 1930 HRS - WELL DIED, 268 BBLS LOAD RECOVERED 2130 HRS - SHUT WELL IN OVER NIGHT 933 BBLS LOAD LEFT TO RECOVER. WELL SHUT IN UNTIL FRIDAY MORNING

29-Jun-07, 0 CSG PRESS RD CHOKE MANIFOLD, MOVE IN CATWALK & BEAVER SLIDE. RIH W/ 4-3/4" CONE BIT FLOATED BIT SUB, 1 STAND, SN, & TBG TAG SAND @1901' KB RIG UP POWER SWIVEL CO SAND FROM 1901' KB W/ FOAM UNIT DOWN TO FRAC BALLS @1967' DO FRAC BALLS & CBP @1969' KB CIRCULATE CLEAN W/ FOAM UNIT RIH W/ TBG, TAG FILL @2136' KB ROTATE, SOLID, PLUG BACK DEPTH. CIRC CLEAN W/FOAM UNIT RD POWER SWIVEL POOH LD 4 JTS, STANDING BACK 33 STANDS TBG SHUT WELL IN UNTIL MONDAY MORNING - DRY WATCH PROVIDED FOR SECURITY.

30-Jun-07, WELL SHUT IN UNTIL MONDAY - DRY WATCH ON LOCATION HAULING OFF OLD KCL WATER TO DISPOSAL

1-Jul-07, WELL SHUT IN UNTIL MONDAY MORNING - DRY WATCH FOR SECURITY

2-Jul-07, PU 16' MULE SHOE, SN, & TIH W/ 2-3/8" TBG TO 2146' (PBTD) LANDED TBG W/ EOT AT 2077' KB INSTALLED OFF-SET DUAL HANGER W/ SMALL PORT OPPOSITE PUMP UNIT (EAST) ND RIG FLOOR & BOP'S RU TO RUN PUMP & RODS RIH W/ PUMP, 2" X 1 25" X 15', RHAC 3' STABILIZER ROD, (6) 1 25" BY 25' SINKER BARS, (75) 5/8" SUCKER RODS, (3) 5/8" PONIES, 2', 8', AND 6' 1 25" X 16' POLISHED ROD EOT @2077' EOR @2073' SN @2060' PRESS TESTED TBG TO 500 PSI HELD OK GOOD PUMP ACTION CLAMPED OFF 1' FROM BOTTOM TAG RD SERVICE UNIT & EQUIP & PREPARE TO MOVE IN THE AM CSG VALVE ON WELL OPEN TO SALES WILL NEED RSTB CREW TO HOOK UP FLOW LINE SERVICE POLE FOR POWER HAS BEEN DISCONNECTED.