District ! 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to For downstream facilities, submit to Santa Fe office

Form C-144

June 1 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) _Telephone: (505)-326-9200 BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: FLORANCE J #48 API#. 30-045- 09373 U/L or Qtr/Qtr A Sec 23 T 30N R 8W Longitude 107.63927 County: SAN JUAN Latitude 36.80198 NAD: 1927 ☐ 1983 🏿 Surface Owner Federal 🖾 State ☐ Private ☐ Indian ☐ Pit Below-grade tank RCVD APR5'07 Type: Drilling ☐ Production ☐ Disposal ☒ COMPRESSOR OIL CONS. DIV. Workover ☐ Emergency ☐ Construction materia Lined ⊠ Unlined □ STEEL TANK Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔯 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments PIT LOCATED APPROXIMATELY 120 FT. S15E FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft. LENGTH N/Aft. DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: \(\), LANDFARM: \(\), COMPOST: \(\), STOCKPILE: \(\), OTHER \(\) (explain) Cubic vards: STEEL TANK TO BE INSTALLED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines A, a general permit , or an alternative OCD-approved plan A. 01/25/06 Date Jeff Blagg – P.E. # 11607 PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, District #3 AUG 0 6 2007 Printed Name/Title

PAGE 1 OF



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 6'	Date Reported:	01-25-06
Laboratory Number:	35850	Date Sampled:	01-20-06
Chain of Custody No:	15417	Date Received:	01-23-06
Sample Matrix:	Soil	Date Extracted:	01-23-06
Preservative:	Cool	Date Analyzed:	01-24-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.0	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	3.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance J 48 Comp.

Analyst P. Ray

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	DI (DD	District H.	04004 040
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 6'	Date Reported:	01-24-06
Laboratory Number:	35850	Date Sampled:	01-20-06
Chain of Custody:	15417	Date Received:	01-23-06
Sample Matrix:	Soil	Date Analyzed:	01-24-06
Preservative:	Cool	Date Extracted:	01-23-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	24.0	1.8	
Toluene	18.5	1.7	
Ethylbenzene	159	1.5	
p,m-Xylene	1,580	2.2	
o-Xylene	454	1.0	
Total BTEX	2,240		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance J 48 Comp.

Analyst C. California

Mistine of Walters
Review



Chloride

Project #: Blagg / BP 94034-010 Client: 5-Point @ 6' Sample ID: Date Reported: 01-24-06 35850 Date Sampled: 01-20-06 Lab ID#: Soil Date Received: 01-23-06 Sample Matrix: Preservative: Cool Date Analyzed: 01-24-06 Condition: Cool and Intact Chain of Custody: 15417

Parameter Concentration (mg/Kg)

Total Chloride 20.2

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Florance J 48 Comp.

deur P. Christian Wallen Review