

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: \_\_\_\_\_  
Address: 200 ENERGY COURT, FARMINGTON, NM 87410  
Facility or well name: HEATON LS #25 API #: 30-045- 20669 U/L or Qtr/Qtr K Sec 30 T 31N R 11W  
County: SAN JUAN Latitude 36.86704 Longitude 108.03454 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

RCVD APR 5 '07  
OIL CONS. DIV.  
DIST. 3

<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> <u>SEPARATOR</u> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: <u>N/A</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <b>0</b> 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <b>0</b>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <b>10</b> 1000 feet or more (0 points)
<b>Ranking Score (Total Points)</b> <b>10</b>	

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility BP CROUCH MESA LF (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 24 FT. S67E FROM WELL HEAD.  
PIT EXCAVATION: WIDTH 18 ft., LENGTH 18 ft., DEPTH 18 ft.  
PIT REMEDIATION: CLOSE AS IS: ☐ LANDFARM: ☐ COMPOST: ☐ STOCKPILE: ☐ OTHER ☒ EXCAVATE  
Cubic yards: 205

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 01/11/06

Printed Name/Title Jeff Blagg - P.E. # 11607


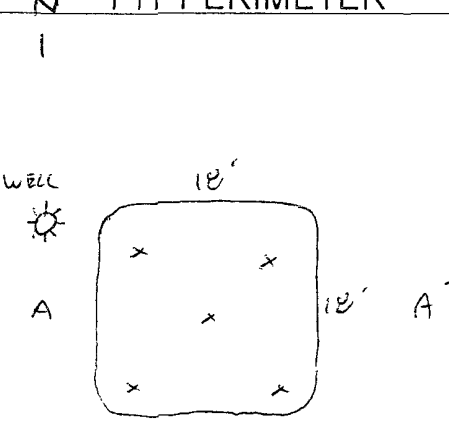
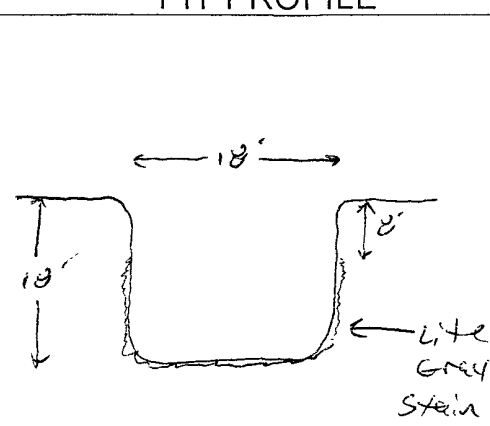
Signature \_\_\_\_\_

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Deputy Oil & Gas Inspector,  
Printed Name/Title District #3

Signature \_\_\_\_\_

Date: AUG 06 2007

CLIENT: <u>BP</u>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	LOCATION NO <u>81744</u> COCR NO. <u>15351</u>																																
<b>FIELD REPORT: PIT CLOSURE VERIFICATION</b>		PAGE No: <u>1</u> of <u>1</u>																																
LOCATION: NAME: <u>HEATON LS</u> WELL #: <u>25</u> TYPE: <u>SEP</u> QUAD/UNIT: <u>K SEC: 30 TWP: 31N RNG: 11W PM: NM CNTY: SJ ST: NM</u> QTR/FOOTAGE: <u>1550 FSL x 1830 FWL NE1SW</u> CONTRACTOR: <u>PXS (ROBERT)</u>		DATE STARTED <u>1-9-06</u> DATE FINISHED <u>1-9-06</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>																																
EXCAVATION APPROX. <u>18</u> FT. x <u>18</u> FT. x <u>18</u> FT. DEEP. CUBIC YARDAGE: <u>205 ±</u>																																		
DISPOSAL FACILITY: <u>BP CROUCH MESA L.F.</u> REMEDIATION METHOD: <u>EXCAVATE</u>																																		
LAND USE: <u>RANGE-BLM</u> LEASE: <u>NM-074045</u> FORMATION: <u>PC</u>																																		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>24</u> FT. <u>567E</u> FROM WELLHEAD.																																		
DEPTH TO GROUNDWATER: <u>&gt;100</u> NEAREST WATER SOURCE: <u>&gt;1000</u> NEAREST SURFACE WATER: <u>&lt;1000</u>																																		
NMOCD RANKING SCORE: <u>10</u> NMOCD TPH CLOSURE STD: <u>1000</u> PPM																																		
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB. READ. = <u>53.0</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>1000</u> (am/pm) DATE <u>1/9</u>																																
SOIL TYPE. SAND / <u>SILTY SAND</u> / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____ SOIL COLOR <u>Light tan</u> COHESION (ALL OTHERS): NON COHESIVE / <u>SLIGHTLY COHESIVE</u> / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE DRY / <u>SLIGHTLY MOIST</u> / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> / NO EXPLANATION - <u>Light Gray Sidewalls 8'-13'; Light Gray Base</u> HC ODOR DETECTED: <u>YES</u> / NO EXPLANATION - <u>Manganese</u> SAMPLE TYPE GRAB / <u>COMPOSITE</u> # OF PTS. <u>5</u> ADDITIONAL COMMENTS: <u>12'x12'x2'± Deep Earthen Pit. Use</u> <u>Trackhoe to Remove impacted soils to equipment</u> <u>limit of 18'</u>																																		
FIELD 418.1 CALCULATIONS																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMP. TIME</th> <th>SAMP. ID</th> <th>LAB NO.</th> <th>WEIGHT (g)</th> <th>mL FREON</th> <th>DILUTION</th> <th>READING</th> <th>CALC. (ppm)</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)																								
SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)																											
SCALE  0 10 FT	PIT PERIMETER 	PIT PROFILE 																																
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">OVM READING</th> </tr> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE (ppm)</th> <th> </th> </tr> </thead> <tbody> <tr><td>1 @</td><td> </td><td> </td></tr> <tr><td>2 @</td><td> </td><td> </td></tr> <tr><td>3 @</td><td> </td><td> </td></tr> <tr><td>4 @</td><td> </td><td> </td></tr> <tr><td>5 @</td><td> </td><td> </td></tr> <tr><td>5-Point</td><td>141</td><td> </td></tr> <tr><td>Composite</td><td> </td><td> </td></tr> <tr><td>2 18'</td><td> </td><td> </td></tr> </tbody> </table>			OVM READING			SAMPLE ID	FIELD HEADSPACE (ppm)		1 @			2 @			3 @			4 @			5 @			5-Point	141		Composite			2 18'				
OVM READING																																		
SAMPLE ID	FIELD HEADSPACE (ppm)																																	
1 @																																		
2 @																																		
3 @																																		
4 @																																		
5 @																																		
5-Point	141																																	
Composite																																		
2 18'																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">LAB SAMPLES</th> </tr> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> </thead> <tbody> <tr> <td>5-Point</td> <td>T.M.B.T.C.I</td> <td>1250</td> </tr> <tr> <td colspan="3" style="text-align: center;"><b>PASSED</b></td> </tr> </tbody> </table>			LAB SAMPLES			SAMPLE ID	ANALYSIS	TIME	5-Point	T.M.B.T.C.I	1250	<b>PASSED</b>																						
LAB SAMPLES																																		
SAMPLE ID	ANALYSIS	TIME																																
5-Point	T.M.B.T.C.I	1250																																
<b>PASSED</b>																																		
P.D = PIT DEPRESSION; B.G = BELOW GRADE; B = BELOW T.H = TEST HOLE, ~ = APPROX., T.B = TANK BOTTOM																																		
TRAVEL NOTES: CALLOUT: _____ ONSITE: <u>1/9/2006</u>																																		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons


Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 18'	Date Reported:	01-11-06
Laboratory Number:	35697	Date Sampled:	01-09-06
Chain of Custody No:	15351	Date Received:	01-10-06
Sample Matrix:	Soil	Date Extracted:	01-10-06
Preservative:	Cool	Date Analyzed:	01-11-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

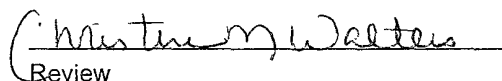
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	82.8	0.2
Diesel Range (C10 - C28)	19.3	0.1
Total Petroleum Hydrocarbons	102	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Heaton LS 25 Sep Pit.**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 18'	Date Reported:	01-11-06
Laboratory Number:	35697	Date Sampled:	01-09-06
Chain of Custody:	15351	Date Received:	01-10-06
Sample Matrix:	Soil	Date Analyzed:	01-11-06
Preservative:	Cool	Date Extracted:	01-10-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	38.6	1.7
Ethylbenzene	249	1.5
p,m-Xylene	2,630	2.2
o-Xylene	311	1.0
Total BTEX	3,230	


ND - Parameter not detected at the stated detection limit.

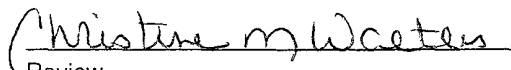
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Heaton LS 25 Sep Pit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 18'	Date Reported:	01-11-06
Lab ID#:	35697	Date Sampled:	01-09-06
Sample Matrix:	Soil	Date Received:	01-10-06
Preservative:	Cool	Date Analyzed:	01-11-06
Condition:	Cool and Intact	Chain of Custody:	15351

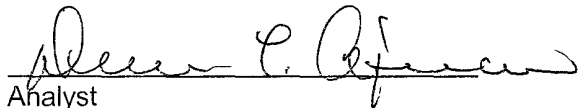
Parameter	Concentration (mg/Kg)
-----------	-----------------------

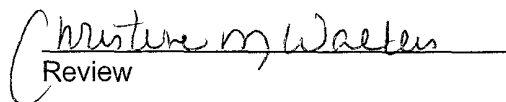
Total Chloride

23.8

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Heaton LS 25 Sep Pit.

  
Analyst

  
Review

1535

san juan reproduction 578-129 .

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	01-11-06 QA/QC	Date Reported:	01-11-06
Laboratory Number:	35686	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-11-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	9.9892E+002	9.9992E+002	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	9.9883E+002	1.0008E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	0.5	0.5	0.0%	0 - 30%

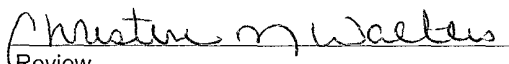
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	0.5	250	250	99.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 35686 - 35693, 35696 - 35697.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	01-11-BTEX QA/QC	Date Reported:	01-11-06
Laboratory Number:	35683	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-11-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect. Limit
		Accept Range 0 - 15%			
Benzene	5.6751E+007	5.6865E+007	0.2%	ND	0.2
Toluene	5.1485E+007	5.1588E+007	0.2%	ND	0.2
Ethylbenzene	3.9604E+007	3.9683E+007	0.2%	ND	0.2
p,m-Xylene	8.1220E+007	8.1383E+007	0.2%	ND	0.2
o-Xylene	3.8511E+007	3.8588E+007	0.2%	ND	0.1


Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect. Limit
Benzene	3.7	3.7	0.0%	0 - 30%	1.8
Toluene	163	162	0.4%	0 - 30%	1.7
Ethylbenzene	2,510	2,500	0.4%	0 - 30%	1.5
p,m-Xylene	2,450	2,440	0.4%	0 - 30%	2.2
o-Xylene	989	988	0.1%	0 - 30%	1.0

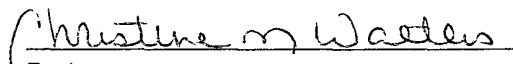
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	3.7	50.0	53.6	99.8%	39 - 150
Toluene	163	50.0	212	99.6%	46 - 148
Ethylbenzene	2,510	50.0	2,550	99.6%	32 - 160
p,m-Xylene	2,450	100	2,540	99.6%	46 - 148
o-Xylene	989	50.0	1,030	99.1%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 35683 - 35685, 35696 - 35697.

  
Analyst

  
Review