

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**SF-078109**

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
**Gallegos Canyon Unit 195E**

2. Name of Operator  
**BP America Production Company**

9. API Well No.  
**30-045-24260**

3a. Address  
**P.O. Box 3092 Houston, TX 77253-3092**

3b. Phone No. (include area code)  
**281-366-4081**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 33 T29N R12W 1080' FSL & 920' FEL**

11. County or Parish, State  
**San Juan, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP America Production Company requests permission to plug back from the Dakota formation and recompleate into the Basin Fruitland Coal. Please see the attached procedure.**

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature

*Cherry Hlava*

Date

**9-9-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**/s/ Jim Lovato**

Title

Date

**SEP 26 2003**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
811 South First, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

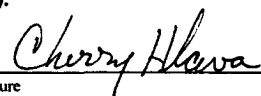
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-045-24260</b>	<sup>2</sup> Pool Code <b>71629</b>	<sup>3</sup> Pool Name <b>Basin Fruitland Coal</b>
<sup>4</sup> Property Code <b>000570</b>	<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>	<sup>6</sup> Well Number <b>195E</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>	<sup>9</sup> Elevation <b>5529' 6L</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>Unit P</b>	<b>33</b>	<b>29N</b>	<b>12W</b>		<b>1080'</b>	<b>South</b>	<b>920'</b>	<b>East</b>	<b>San Juan</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>320 Ac.</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Printed Name <b>Cherry Hlava</b> Title <b>Regulatory Analyst</b> Date <b>09/09/2003</b>
				<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:  <b>ORIGINAL ON FILE</b> Certificate Number

# GCU Well Work Procedure

---

**Well Name:** GCU 195E

**Date:** 9/5/03

---

**Objective:**

Plug back from Dakota and recomplete to Fruitland Coal.

---

**Pertinent Information:**

Location: 1080' FSL & 920' FEL  
Sec. 33, T29N, 12W

County: San Juan  
State: New Mexico  
Meter No. 93338

Horizon: Dkt to Fruitland Coal  
API #: 30-045-24260  
Engr: John Papageorge  
Phone: W (281) 366-5721  
H (713) 464-5053

---

**Note: Contact Federal and State agencies prior to starting PxA operations (NMOCD Charlie Perrin 505-334-6178 x16, BLM Steve Mason 505-599-6364).**

Note: Charge invoices associated with steps #1 through #5 to DRA WBS element of project.

1. Check anchors. MI RU SU.
2. Blow down wellhead, kill if necessary. ND tree, NU and pressure test BOP.
3. Tally OOH with 2-3/8" tubing.
4. PXA Dakota. Make bit and scraper run to 5900'. RIH with CIBP on tubing and set at approximately 5850'. Load well with KCl water. Pressure test plug and casing to 500 psi.
5. Spot 150' cmt plug on top of CIBP. Spot 150' balanced cement plugs in casing across Gallup from 5025' to 5175' and Mesa Verde from ~~3400' to 3250'~~ *2940' - 3100'*
6. Run GR/CCL. Correlate to GO Induction Log dated 5/11/80.
7. Perforate the following intervals using 3-1/8" HSC, 120 degree phasing as follows:  
**Fruitland Coal xxxx-xxxx' (x spf)**
8. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'.
9. Immediately flow back frac load on 1/4" choke for 8 hours then open to 1/2" choke until well loads up or until a sufficient test is achieved.
10. Clean out to PBTD.
11. TIH with 2 3/8" tubing. Land one joint below FC at approximately xxxx'. ND BOP. NU tree.
12. Run pump and rods. RD MO SU.
13. Pump back load water and test.

## GCU #195E

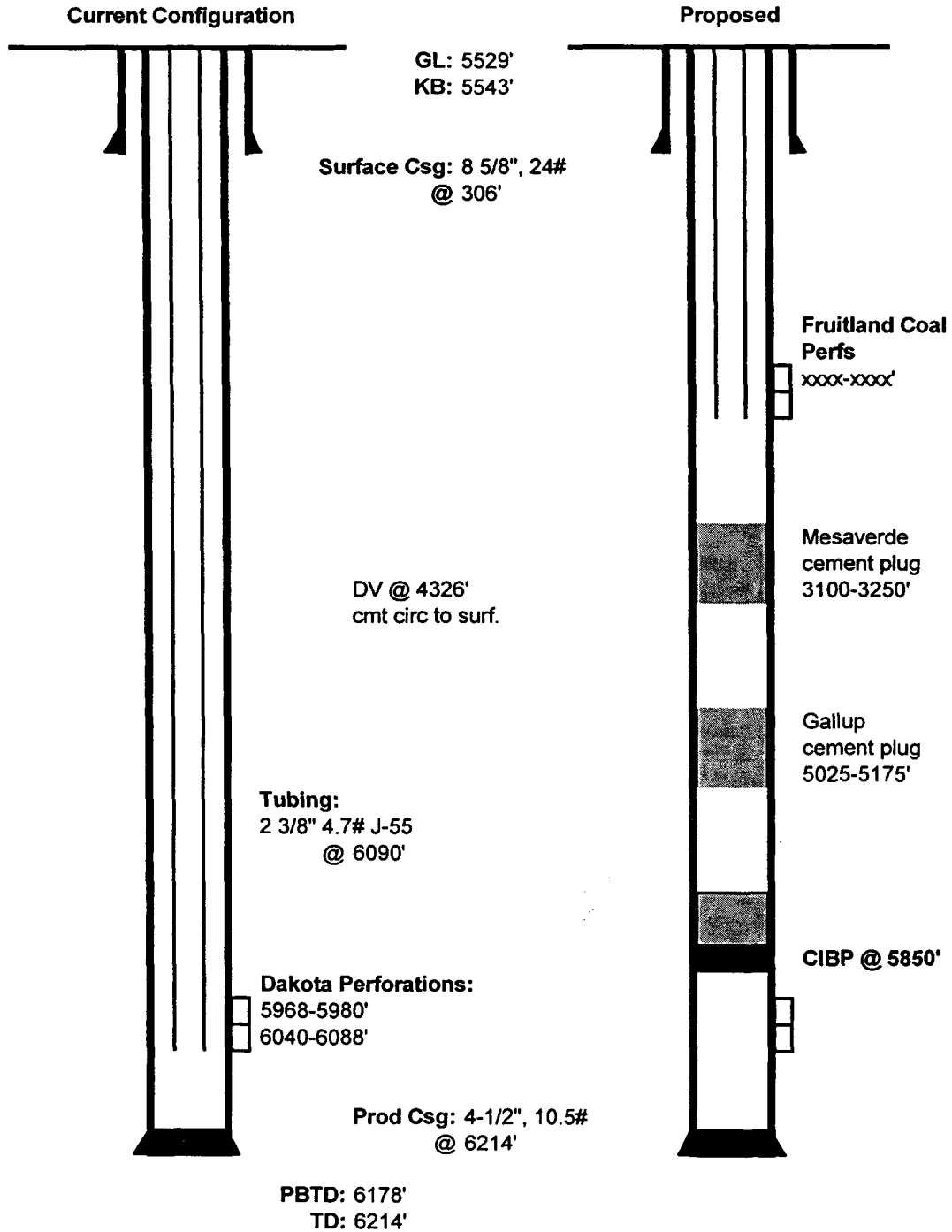
### Wellbore Diagram

9/5/03

1080' FSL X 920' FEL

Sec. 33, T29N, R12W

San Juan Co., NM



## **Conditions of Approval:**

**Notice of Intent: to plug back from the Dakota and recomplete to the Basin Fruitland Coal.**

**BP AMERICA PRODUCTION CO  
GCU # 195E  
1080 FSL & 920 FEL  
Sec 33. T29N. R12W.,  
API # 3004524260**

- 1. Operator's reported Cliff House plug needs to be adjusted to match the respective top identified by our BLM Geologist.**

**Spot 150' balanced cement plug for the Cliff House interval from 2940' to 3100'.**