State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	API # (assigned by O	CD)
1 Maria of Wall	30-039-24296	
1. Type of Well GAS	5. Lease Number	
	6. State Oil&Gas Le	ase
2. Name of Operator	E-347-49 7. Lease Name/Unit	Name
BURLINGTON		_,
RESOURCES OIL & GAS COMPANY	LP San Juan 30-6 Ur	it
	8. Well No.	
 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 	444 (505) 326-9700 9. Pool Name or Wil	
FO BOX 4289, Farmington, NM 8/499	Basin Fruitland	
4. Location of Well, Footage, Sec., T,	R, M 10. Elevation:	
1450'FSL, 790'FWL, Sec.36, T-30-N,	-6-W, NMPM, Rio Arriba County	
Type of Submission	Type of Action	
X Notice of Intent A	andonment Change of Plans	
Subsequent Report P	completion New Construction ugging Back Non-Routine Fracturing	
C	sing kepair water Snut off	
	tering Casing Conversion to Injection her - Deepen	
n	ner beepen	
It is intended to deepen this ex 3575' into the Pictured C Cliffs is not productive	sting Basin Fruitland Coal well to approximatel iffs formation. It is anticipated that the Pict n this wellbore. The existing tubing and liner	ured
It is intended to deepen this ex. 3575' into the Pictured C Cliffs is not productive will be pulled, the hole to new total depth. The w	sting Basin Fruitland Coal well to approximately iffs formation. It is anticipated that the Picton this wellbore. The existing tubing and liner will be circulated clean. The well will be drill ellbore will be cleaned out. The 5 ½" 15.5# K-55 proximately 3137-3574'. Tubing will be rerun and	ured ed
It is intended to deepen this ex. 3575' into the Pictured C Cliffs is not productive will be pulled, the hole to new total depth. The w liner will be rerun at ap	sting Basin Fruitland Coal well to approximately iffs formation. It is anticipated that the Picton this wellbore. The existing tubing and liner will be circulated clean. The well will be drill ellbore will be cleaned out. The 5 ½" 15.5# K-55 proximately 3137-3574'. Tubing will be rerun and	ured ed
It is intended to deepen this ex. 3575' into the Pictured Coliffs is not productive will be pulled, the hole to new total depth. The waliner will be rerun at apthe well returned to product to product the second to the well returned to product the second to the second	sting Basin Fruitland Coal well to approximately iffs formation. It is anticipated that the Picton this wellbore. The existing tubing and liner will be circulated clean. The well will be drill ellbore will be cleaned out. The 5 ½" 15.5# K-55 proximately 3137-3574'. Tubing will be rerun and	ured ed