Submit 3 Copies To Appropriate District State of New Me Office Submit 3 Copies To Appropriate District State of New Me	
District J 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-039-27320 5. Indicate Type of Lease
District III 1220 South St. Fran	STATE X FEE
District IV Salita FE, INIVI 6	6. State Oil & Gas Lease No.
1220 S. St. Francis, Santa Fe, NM 87505 E-290-28	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Rincon Unit 7. Lease Name or Unit Agreement Name Rincon Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	166P
2. Name of Operator Pure Resources, L. P.	OGRID Number 189071
3. Address of Operator 500 W. Illinois	10. Pool name or Wildcat
Midland, Texas 79701 4. Well Location	Basin Dakota/Blanco Mesa Verde
Unit Letter D • 945 feet from the North	line and 849 feet from the West line
Section 32 Township 27-N Ra	ange 6-W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6,617' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE	ABANDONMENT CASING TEST AND [X]
COMPLETION	CEMENT JOBS
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Production Casing/Cement	
RIH & cmt'd 180 jts 4-1/2" 11.6# I-80 LTC csg & set @ 7,563' w/85 sx (201 FT3) Prem Lite HS FM cmt w/2% CaCl2, 5PPS LCM-1,	
.25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 mixed @ 12.7 GPS (Yld: 2.37 cf/sx, Wt: 11.90 PPG) Lead, followed by 525 sx (1063	
FT3) of same cmt as Lead mixed @ 12.5 PPG (Yld: 2.02 cf/sx, Wt: 12.50 PPG) Tail. Drop plug & displace w/116.5 Bbls BW. Bump plug to 2,811 psi. Circ. 35 Bbls good cmt to pit. SWI @ 11:45 pm 7/31/03. ND BOPE, set slips w/90K#, clean pits. Rig	
released @ 4am 8/1/03.	+3 pill 1/31/03. ND BOPE, set slips w/90K#, clean pils. Rig
	SEE ATTACHED REPORT
	(ON Comp. Sundry)
	(' ')
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Clank Bolling TITLE R	egulatory Analyst DATE 09/18/2003
Type or print name Alan W. Bohling	Telephone No. (432)498-8662
(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. © SEP 2 9 2003	
APPROVED BY Charle TITLE DATE	
Conditions of approval, if any:	DAIL

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