Submit 3 Copies To Appropriate District Office	State of New Mexi	,		Form C-103 Revised May 08, 2003
Energy, Minerals and Natural Résources 25 N. French Dr., Hobbs, NM 88240		WELL API NO.		
1301 W. Glalid Avc., Altesia, 1919 00210	CONSERVATION DIVISION		5. Indicate Type of	30-039-27320 Lease
District III 1220 South St. Francis Dr.		1	STATE X	FEE
District IV Santa Fe, NW 87505		6. State Oil & Gas	Lease No.	
1220 S. St. Francis, Santa Fe, NM 87505			E-290-28	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH			7. Lease Name or U Rincon Unit	Jnit Agreement Name
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other		ેજુ ે		166P
2. Name of Operator Pure Resources, L. P.	1		9. OGRID Number	189071
3. Address of Operator 500 W. Illinois			10. Pool name or W	
Midland, Texas 79701	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Basin Dakota/Blan	co Mesa Verde
4. Well Location				
Unit Letter D 945 feet from the North line and 849 feet from the West line				
		ge 6-W	NMPM	County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,617' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK PLUG AND	D ARANDON	REMEDIAL WORI	·	ALTERING CASING [
TEMPORARILY ABANDON	PLANS	COMMENCE DRII		PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLET		CASING TEST AN CEMENT JOBS	ID 🔀	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Intermediate Casing/Cement				
RIH & cmt'd. 65 jts. 7" 20# K-55 csg & set @ 2,697' w/325sx (686 FT3) Prem Lite HS FM cmt w/2% CaCl2, .25% CF, .8% Gel, .25% LCM-1 mixed @ 11.9 GPS (Yld: 2.11 cf/sx, Wt: 12.10 PPG) lead, followed by 85 sx (111 FT3) Type III cmt w/2% CaCl2, .25% CF mixed @ 6.7 GPS (Yld: 1.39 cf/sx, Wt: 14.6 PPG) tail. Drop plug & displace w/107 BW. Bump plug to 1724 psi. PD @ 5:00 pm 7/29/03. Circ. 17 Bbls good cmt to pit. Rig to air drill. Tested csg, blind rams, choke valves and air line to 1500 psi. Tested hammer & PU DC's. TIH, Tag cmt @ 2,650'. Cement in place 12 hours prior to drlg. plug. DO plug and cmt. Strt'd. drlg. 6-1/4" hole from 2,700'-2,775'.				
		SEE ATT	ACTIED REPORT	
(ON Comp. Sundry)				
			1/	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Class Bolling	TITLE Reg	ulatory Analyst		DATE 09/18/2003
Type or print name Alan W. Bohling			Telepho	ne No. (432)498-8662
(This space for State use)				
APPROVED BY Conditions of approval, if any:	TITLE	TY OIL & GAS INST		SEP 2 9 2003

V