District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III a 1000 Rio Brazos District IV	s Rd., A	ztec, NM	87410		12	20 Sou	th St	ion Divis	Dr.		· S		ropriate District Offic 5 Copie	
1220 S. St. Fran	cis Dr., <b>I</b> .							M 87505 E <b>and a</b>		ORIZAT	ION '	[] FO TRAN	AMENDED REPOR' SPORT	
Operator n CONOCOL P.O. BOX 2				AND AUTHORIZATION TO TRANSPORT  OGRID Number 217817  Reason for Filing Code/ Effective Date										
HOUSTON	-1 N			NEW										
<sup>4</sup> API Numb 30 -045-31	ol Name SIN FRU	ITLAND	COAL	6 Pool Code 71629										
<sup>7</sup> Property C			8 Pro	perty Nan	ne							9 Well Number		
10 G	SAN JUAN 32 FED 12 Location								1A					
II. Surface			ION vnship	Range	Lot Idn	Fact fro	rom the North/Sout		eth I ind	ing Feet from the		ast/West line	County	
I 12		32N	-	9W	Lot full	1695		SOUTH		1380		AST	SAN JUAN	
		Hole Locat		1		1		1500111		1300	124	101	SANJUAN	
UL or lot no. Section				Lot Idn	dn Feet from the		e North/South Line		Feet from the		ast/West Line	County		
12 Lse Code 13 P		Produci	roducing <sup>14</sup> G		Gas	<sup>15</sup> C-129 Per		mit Numbe	r <sup>16</sup> (	C-129 Effect	tive Dat	te 17 C-1	29 Expiration Date	
III. Oil		Sas Tr												
<sup>18</sup> Transpoi OGRID	Transporter Name and Address						<sup>0</sup> POD <sup>21</sup> O/G			22 POD ULSTR Location and Description				
		GIANT REFINERY			90		23/	36057				and Description		
009018		BLOOMFIELD, NM				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4000							
151618		EPFS BLOOMFIELD, NM					330	6058				MIN D	7	
							SEP 2003					14/5		
								E of Caroning						
IV. Produced Water														
23 POD 24 POD ULSTR Location and Descri								tion QC821C3G						
V. Well  25 Spud D		npletion Data  26 Ready Date  27 TD						<sup>28</sup> PBTD <sup>29</sup> Per			forations 30 DHC. MC			
05/21/2003		<sup>26</sup> Ready Date 07/03/2003		3820			3768		3279 - 3604		SINGLE			
31 Hole Si				32 Casin	Casing & Tubing Si							34 Sacks Cement		
12.25		9.625					219		160					
7.875		5		5.5		38		816		725				
	23/9			ъ	3 -			3677'						
				<del>.</del>				·····						
VI. Wel				······································		1070-3.								
35 Date New Oil		36 Gas Deliv		07/01/2				<sup>38</sup> Test Leng		0		Pressure	40 Csg. Pressure	
41 Choke Size 1/2		42 Oil		775	<del> </del>			44 Gas 2629		<sup>45</sup> AOF		46 Test Method		
<sup>47</sup> I hereby ce been complied complete to the	d with a	and that	the inf	formation g	iven abov			9-16		OIL CON	SERVA	TION DIVISI	ON	
Signature: Xelmah Mallerly								Approved by:						
Printed Name: DEBORAH MARBERRY  Title:								Approval Date: SED O A						
REGULATORY ANALYST  Phone:								Approval Date: SEP 3 0 2003						
07/07	7/2003		}	(83	26	<u> </u>								