<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes Nor below-grade tank Closure of a pit or below-g	
Operator: BP AMERICA PROD. CO.	Talantana (505)-326-9200	and address.
Address: 200 ENERGY COURT, FARMINGTON.		mail address:
	API#: 30-045- 26139 U/L or Qt	r/Otr F Sec 15 T 29N R 9W
	07.77017 NAD: 1927 ☐ 1983 ⊠ Surface	
Pit         Type:       Drilling ☐ Production ☐ Disposal ☐ BLOW         Workover ☐ Emergency ☐         Lined ☐ Unlined ☐ STEEL TANK         Liner type:       Synthetic ☐ Thicknessmil Clay ☐         Pit Volume bbl	Below-grade tank  Volume:bbl_ Type of fluid: /  Construction material:  Double-walled, with leak datection? Yes If	RCVD APR5'07 OIL CONS. DIV. DIST. 3
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No ☑ Attach soil sample results and a diagram of sample locations and excavation ☐ Additional Comments PIT LOCATED APPROXIMATEL	(3) Attach a genera Yes  If yes, show depth below ground surface ns.	al description of remedial action taken including
PIT EXCAVATION: WIDTH N/Aft., LENGTH		DEC HEAV.
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □. O		(explain)
Cubic vards: N/A		
BEDROCK BOTTOM.		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline  Date: 09/12/06  PrintedName/Title Jeff Blagg – P.E. # 11607  Your certification and NMOCD approval of this application/closure does	es 🖾, a general permit 🗔, or an alternative OCI  Signature  not relieve the operator of liability should the conter	D-approved plan ⊠.  ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴ ∴
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with	n any other federal, state, or local laws and/or
Deputy Oil & Gas Inspector, Approval: District #3 Printed Name/Title s	ignature BASA	DateAUG 0 9 2007



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

			•
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 6'	Date Reported:	09-08-06
Laboratory Number:	38374	Date Sampled:	09-05-06
Chain of Custody No:	1428	Date Received:	09-06-06
Sample Matrix:	Soil	Date Extracted:	09-07-06
Preservative:	Cool	Date Analyzed:	09-08-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

A.L. Elliott C #4E

**Blow Pit** 

Analyst

(houting Watter Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		, ·	
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	C @ 6'	Date Reported:	09-08-06
Laboratory Number:	38374	Date Sampled:	09-05-06
Chain of Custody:	1428	Date Received:	09-06-06
Sample Matrix:	Soil	Date Analyzed:	09-08-06
Preservative:	Cool	Date Extracted:	09-07-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	3.3	1.8	
Toluene	19.9	1.7	
Ethylbenzene	5.7	1.5	
p,m-Xylene	7.6	2.2	
o-Xylene	2.5	1.0	
Total BTEX	39.0		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

A. L. Elliott C #4E Blow Pit

Analyst C. Coperan

Mintene Millandes Review



#### Chloride

Client: Blagg / BP Project #: 94034-010 Sample ID: C @ 6' Date Reported: 09-08-06 Lab ID#: 38374 Date Sampled: 09-05-06 Sample Matrix: Soil Date Received: 09-06-06 Preservative: Date Analyzed: 09-08-06 Cool Condition: Cool and Intact Chain of Custody: 1428

Parameter

Concentration (mg/Kg)

Total Chloride 82.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: A.L. Elliott C #4E Blow Pit

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Analyst

Review