District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒ BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: DRYDEN LS #1A API#: 30-045- 26556 U/L or Qtr/Qtr Sec 28 T 28N R 8W Longitude 107.68004 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ County: SAN JUAN Latitude 36.63142 RCVD APR5'07 Below-grade tank Pit Type: Drilling | Production | Disposal | DEHYDRATOR OIL CONS. DIV. Volume: DIST. 3 Lined ☑ Unlined ☐ STEEL TANK Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 10 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area. (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 20 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) **Ranking Score (Total Points)** 30 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments PIT LOCATED APPROXIMATELY 111 FT. N13W FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \, a general permit \, or an alternative OCD-approved plan \, 01/30/06 Date

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature

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	Deputy Oil & Gas Inspector,			- /
Approval:	District #3			AUG 0 9 2007
Printed Name	e/Title	Signature Delle Delle	Date:	

Jeff Blagg – P.E. # 11607

PrintedName/Title

	. 5 <i>9</i>		BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413			LO	CATION NO	80173			
CLIENT: _	<u> </u>			*	32-1199	:LD,	NM 872		CR NO:	FLALL	
FIELD	REPO	ORT:	PIT CL	OSUR	E VER	IFI	CATIC	N PAG	SE No:	of	
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NMOCD RANK				CLOSURE ST	o: <u>i00</u>	PPN	Л				
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			SLIGHTLY PLAST			STIC / I	HIGHLY PLAST	TC C			
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			MOIST / WET / SAT		PER SATURATE	ED			C		
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Hall Environmental Analysis Laboratory

CLIENT:

Blagg Engineering

Lab Order:

0601237

Project:

Dryden LS 1A

Lab ID:

0601237-01

Date: 03-Feb-06

Client Sample ID: DEHY-3 Point Composite

Collection Date: 1/23/2006 12:50:00 PM

Date Received: 1/25/2006

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS	, , , , , , , , , , , , , , , , , , , 			Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	1/30/2006 8·40:05 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	1/30/2006 8:40:05 AM
Surr: DNOP	92.1	60-124	%REC	1	1/30/2006 8.40:05 AM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	1/26/2006 3 01:24 PM
Surr BFB	97.0	83.1-124	%REC	1	1/26/2006 3.01·24 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0 050	mg/Kg	1	1/26/2006 3·01:24 PM
Toluene	ND	0 050	mg/Kg	1	1/26/2006 3:01:24 PM
Ethylbenzene	ND	0.050	mg/Kg	1	1/26/2006 3:01:24 PM
Xylenes, Total	ND	0.050	mg/Kg	1	1/26/2006 3:01:24 PM
Surr 4-Bromofluorobenzene	97.8	87.5-115	%REC	1	1/26/2006 3:01:24 PM
EPA METHOD 9056A: ANIONS					Analyst: TES
Chloride	0.40	0 30	mg/Kg	1	1/31/2006

Qualifiers:

Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit