

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: _____
Address: 200 ENERGY COURT, FARMINGTON, NM 87410
Facility or well name: DRYDEN LS #1A API #: 30-045-26556 U/L or Qtr/Qtr I Sec 28 T 28N R 8W
County: SAN JUAN Latitude 36.63142 Longitude 107.68004 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit
Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐ STEEL TANK
Liner type: Synthetic ☐ Thickness _____ mil Clay ☐
Pit Volume _____ bbl

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: N/A
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____
RCVD APR 5 '07
OIL CONS. DIV.
DIST. 3

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	10
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	0
	No	(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	20
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
Ranking Score (Total Points)			30

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 66 FT. S80W FROM WELL HEAD.
PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.
PIT REMEDIATION: CLOSE AS IS: ☒ LANDFARM: ☐ COMPOST: ☐ STOCKPILE: ☐ OTHER ☐ (explain)
Cubic yards: N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 01/30/06

Printed Name/Title Jeff Blagg - P.E. # 11607 Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Deputy Oil & Gas Inspector,
District #3
Printed Name/Title _____ Signature [Signature] Date: AUG 09 2007

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO. <u>80173</u> COCR NO. <u>HALL</u>
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FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>DRIDEN LS</u> WELL #: <u>1A</u> TYPE: <u>SEPARATOR</u> QUAD/UNIT <u>I</u> SEC: <u>28</u> TWP: <u>28N</u> RING: <u>8W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>230 FSL x 790 FEL NE 1/4</u> CONTRACTOR: <u>L & R (ADRIAN)</u>		DATE STARTED <u>1-23-06</u> DATE FINISHED <u>1-23-06</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>

EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>0</u>
DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>
LAND USE: <u>RANGE - BLM</u> LEASE: <u>NM 012200</u> FORMATION: <u>CH/MV</u>

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>66</u> FT. <u>S80W</u> FROM WELLHEAD.		
DEPTH TO GROUNDWATER: <u>< 100</u>	NEAREST WATER SOURCE: <u>700</u>	NEAREST SURFACE WATER: <u>< 200</u>
NMOC D RANKING SCORE: <u>30</u>	NMOC D TPH CLOSURE STD: <u>100</u> PPM	

SOIL AND EXCAVATION DESCRIPTION:

SOIL TYPE (SAND) / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____

SOIL COLOR Light Tan

COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS) (LOOSE) / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE DRY (SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES / (NO) EXPLANATION - _____

HC ODOR DETECTED YES / (NO) EXPLANATION - _____

SAMPLE TYPE GRAB (COMPOSITE) # OF PTS. 3

ADDITIONAL COMMENTS: 15' x 15' x 6' Deep Pit w/ 45 BBL Steel tank (BASE VISIBLE). USE BACKHOE to fill tank & Sample.

OVM CALIB. READ = 53.8 ppm

OVM CALIB. GAS = 100 ppm RF = 0.52

TIME 1230 am/pm DATE 1-23-06

SOIL TYPE (SAND) / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____

SOIL COLOR Light Tan

COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS) (LOOSE) / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE DRY (SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES / (NO) EXPLANATION - _____

HC ODOR DETECTED YES / (NO) EXPLANATION - _____

SAMPLE TYPE GRAB (COMPOSITE) # OF PTS. 3

ADDITIONAL COMMENTS: 15' x 15' x 6' Deep Pit w/ 45 BBL Steel tank (BASE VISIBLE). USE BACKHOE to fill tank & Sample.

FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

PIT PERIMETER

OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @	
2 @	
3 @	
4 @	
5 @	
3 - POINT	<u>B.O.</u>
COMPOSITE	
CL	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
3 - POINT	<u>TPH</u>	<u>1300</u>
	<u>BFE</u>	
	<u>CL</u>	
	<u>ADDED</u>	

PIT PROFILE

PD = PIT DEPRESSION, BG = BELOW GRADE, B = BELOW

TH = TEST HOLE, ~ = APPROX., T.B. = TANK BOTTOM

TRAVEL NOTES	CALLOUT: _____	ONSITE: <u>1/23/06</u>
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Hall Environmental Analysis Laboratory

Date: 03-Feb-06

CLIENT: Blagg Engineering
Lab Order: 0601237
Project: Dryden LS 1A
Lab ID: 0601237-02

Client Sample ID: SEPARATOR-3 Point Composite
Collection Date: 1/23/2006 1:00:00 PM
Date Received: 1/25/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/30/2006 10:18:49 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/30/2006 10:18:49 AM
Surr. DNOP	88.3	60-124		%REC	1	1/30/2006 10:18:49 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/26/2006 4:34:35 PM
Surr: BFB	99.2	83.1-124		%REC	1	1/26/2006 4:34:35 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	1/26/2006 4:34:35 PM
Toluene	ND	0.050		mg/Kg	1	1/26/2006 4:34:35 PM
Ethylbenzene	ND	0.050		mg/Kg	1	1/26/2006 4:34:35 PM
Xylenes, Total	ND	0.050		mg/Kg	1	1/26/2006 4:34:35 PM
Surr. 4-Bromofluorobenzene	99.9	87.5-115		%REC	1	1/26/2006 4:34:35 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	1.1	0.30		mg/Kg	1	1/31/2006

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**
4901 Hawkins NE, Suite D
Albuquerque, New Mexico 87109
Tel. 505.345.3975 Fax 505.345.4107
www.hallenvironmental.com

Project Name:

DRUMEN ZS LA

Project #:

Beamfield, NM 87413

Project Manager:

Teff-Bacco

Phone #: 505-632-1199

Fax #:

Sampler: 2A 8237
Sample Temperature: 40

[illegible]

Date: 1/24/86	Time: 0700	Relinquished By: (Signature) <i>[Signature]</i>	Received By: (Signature) <i>[Signature]</i>	9.10 12506
Date:	Time:	Relinquished By: (Signature)	Received By: (Signature)	

Remarks:

ANALYSIS REQUEST

[illegible]

CLIENT: Blagg Engineering
Work Order: 0601237
Project: Dryden LS 1A

ANALYTICAL QC SUMMARY REPORT

TestCode: 300_S

Sample ID: MB-9684	SampType: MBLK	TestCode: 300_S	Units: mg/Kg	Prep Date: 1/31/2006	RunNo: 18109						
Client ID: ZZZZZ	Batch ID: 9684	TestNo: E300		Analysis Date: 1/31/2006	SeqNo: 446429						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Chloride	ND	0.30									

Sample ID	LCS-9684	SampType	LCS	TestCode	300_S	Units	mg/Kg	Prep Date	1/31/2006	RunNo	18109		
Client ID	ZZZZZ	Batch ID	9684	TestNo	E300			Analysis Date	1/31/2006	SeqNo	446430		
Analyte		Result		PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Chloride		14.57		0.30	15	0	97.1	90	110				

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Qualifiers: E Value above quantitation range
ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
 Work Order: 0601237
 Project: Dryden LS 1A

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015DRO_S

Sample ID: MB-9648	SampType: MBLK	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 1/26/2006	RunNo: 18071						
Client ID: ZZZZZ	Batch ID: 9648	TestNo: SW8015		Analysis Date: 1/30/2006	SeqNo: 445347						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	ND	10									
Motor Oil Range Organics (MRO)	ND	50									

Sample ID	LCS-9648	SampType: LCS	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 1/26/2006	RunNo: 18071					
Client ID	ZZZZZ	Batch ID: 9648	TestNo: SW8015		Analysis Date: 1/30/2006	SeqNo: 445348					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	37.51	10	50	0	75.0	67.4	117				
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Sample ID: LCSD-9648	SampType: LCSD	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 1/26/2006	RunNo: 18071						
Client ID: ZZZZZ	Batch ID: 9648	TestNo: SW8015		Analysis Date: 1/30/2006	SeqNo: 445630						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	42.44	10	50	0	84.9	67.4	117	37.51	12.4	17.4	
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Sample ID: 0601237-01AMS		SampType: MS	TestCode: 8015DRO_S		Units: mg/Kg	Prep Date: 1/26/2006			RunNo: 18071			
Client ID	DEHY-3 Point Comp	Batch ID: 9648	TestNo: SW8015			Analysis Date: 1/30/2006			SeqNo: 445632			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	39.40	10	50	0	78.8	67.4	117				
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Sample ID. 0601237-01AMSD	SampType: MSD	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 1/26/2006	RunNo: 18071						
Client ID. DEHY-3 Point Comp	Batch ID: 9648	TestNo: SW8015		Analysis Date: 1/30/2006	SeqNo: 445633						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	38.18	10	50	0	76.4	67.4	117	39.4	3.15	17.4	
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Qualifiers: E Value above quantitation range
 ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
 R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
 S Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
 Work Order: 0601237
 Project: Dryden LS 1A

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015GRO_S

Sample ID	MB-9646	SampType	MBLK	TestCode	8015GRO_S	Units	mg/Kg	Prep Date	1/25/2006	RunNo	18056		
Client ID	ZZZZZ	Batch ID	9646	TestNo	SW8015		(SW5035)	Analysis Date	1/26/2006	SeqNo	445101		
Analyte		Result		PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO) ND 5.0

Sample ID	LCS-9646	SampType	LCS	TestCode:	8015GRO_S	Units:	mg/Kg	Prep Date:	1/25/2006	RunNo:	18056		
Client ID:	ZZZZZ	Batch ID:	9646	TestNo:	SW8015	(SW5035)		Analysis Date:	1/26/2006	SeqNo:	445102		
Analyte		Result		PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO) 23.40 5.0 25 0 93.6 84 120

Sample ID	0601237-01AMS	SampType: MS	TestCode: 8015GRO_S	Units: mg/Kg	Prep Date: 1/25/2006	RunNo. 18056					
Client ID	DEHY-3 Point Comp	Batch ID: 9646	TestNo: SW8015	(SW5035)	Analysis Date: 1/26/2006	SeqNo 445107					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO) 22.30 5.0 25 0 89.2 84 120

Sample ID: 0601237-01AMSD	SampType: MSD	TestCode: 8015GRO_S	Units: mg/Kg	Prep Date: 1/25/2006	RunNo: 18056						
Client ID: DEHY-3 Point Comp	Batch ID: 9646	TestNo: SW8015	(SW5035)	Analysis Date: 1/26/2006	SeqNo: 445108						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO) 22.20 5.0 25 0 88.8 84 120 22.3 0 449 11 6

Qualifiers: E Value above quantitation range
 ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
 R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
 S Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
 Work Order: 0601237
 Project: Dryden LS 1A

ANALYTICAL QC SUMMARY REPORT

TestCode: 8021BTEX_S

Sample ID	MB-9646	SampType: MBLK	TestCode: 8021BTEX_S	Units: mg/Kg	Prep Date: 1/25/2006	RunNo	18056				
Client ID	ZZZZZ	Batch ID: 9646	TestNo: SW8021	(SW5035)	Analysis Date: 1/26/2006	SeqNo	445123				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.050									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.050									

Sample ID	LCS-9646	SampType: LCS	TestCode: 8021BTEX_S	Units: mg/Kg	Prep Date: 1/25/2006	RunNo: 18056					
Client ID: ZZZZZ	Batch ID: 9646	TestNo: SW8021	(SW5035)	Analysis Date: 1/26/2006	SeqNo: 445124						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	0.4126	0.050	0.42	0	98.2	85.6	116				
Toluene	2.085	0.050	1.9	0	110	82.4	120				
Ethylbenzene	0.3933	0.050	0.41	0	95.9	86.4	111				
Xylenes, Total	2.084	0.050	1.9	0	110	78.4	125				

Sample ID: 0601237-01AMS	SampType: MS	TestCode: 8021BTEX_S	Units: mg/Kg	Prep Date: 1/25/2006	RunNo: 18056						
Client ID: DEHY-3 Point Comp	Batch ID: 9646	TestNo: SW8021	(SW5035)	Analysis Date: 1/26/2006	SeqNo 445129						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	0.3899	0.050	0.42	0	92.8	85.6	116				
Toluene	1.994	0.050	1.9	0	105	82.4	120				
Ethylbenzene	0.3743	0.050	0.41	0	91.3	86.4	111				
Xylenes, Total	2.020	0.050	1.9	0.0298	105	78.4	125				

Sample ID: 0601237-01AMSD	SampType: MSD	TestCode: 8021BTEX_S	Units: mg/Kg	Prep Date: 1/25/2006	RunNo: 18056						
Client ID: DEHY-3 Point Comp	Batch ID: 9646	TestNo: SW8021	(SW5035)	Analysis Date: 1/26/2006	SeqNo: 445130						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	0.3883	0.050	0.42	0	92.5	85.6	116	0.3899	0.411	27	
Toluene	1.994	0.050	1.9	0	105	82.4	120	1.994	0.00502	19	
Ethylbenzene	0.3745	0.050	0.41	0	91.3	86.4	111	0.3743	0.0534	10	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
Work Order: 0601237
Project: Dryden LS 1A

ANALYTICAL QC SUMMARY REPORT

TestCode: 8021BTEX_S

Sample ID	0601237-01AMSD	SampType: MSD	TestCode: 8021BTEX_S	Units: mg/Kg	Prep Date: 1/25/2006	RunNo: 18056					
Client ID	DEHY-3 Point Comp	Batch ID: 9646	TestNo: SW8021	(SW5035)	Analysis Date: 1/26/2006	SeqNo. 445130					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Xylenes, Total	2.016	0.050	1.9	0.0298	105	78.4	125	2.02	0.188	13	

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Qualifiers: E Value above quantitation range
ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory

Sample Receipt Checklist

Client Name BLAGG

Date and Time Received

1/25/2006

Work Order Number 0601237

Received by LMM

Checklist completed by

Lisa Hallock
Signature

1/25/06
Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☒	No ☐	Not Present ☐ Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☒	N/A ☐
Chain of custody present?	Yes ☒	No ☐	
Chain of custody signed when relinquished and received?	Yes ☒	No ☐	
Chain of custody agrees with sample labels?	Yes ☒	No ☐	
Samples in proper container/bottle?	Yes ☒	No ☐	
Sample containers intact?	Yes ☒	No ☐	
Sufficient sample volume for indicated test?	Yes ☒	No ☐	
All samples received within holding time?	Yes ☒	No ☐	
Water - VOA vials have zero headspace?	No VOA vials submitted ☒	Yes ☐	No ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒

Container/Temp Blank temperature?

4°

4° C ± 2 Acceptable
If given sufficient time to cool.

COMMENTS.

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding

Comments.

Corrective Action