

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: _____
Address: 200 ENERGY COURT. FARMINGTON. NM 87410
Facility or well name: ATLANTIC B L S #1 API #: 30-045- 10179 U/L or Qtr/Qtr A Sec 33 T 31N R 10W
County: SAN JUAN Latitude 36.85950 Longitude 107.88233 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit
Type: Drilling ☐ Production ☒ Disposal ☐ DEHY./SEP.
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐ STEEL TANK
Liner type: Synthetic ☐ Thickness _____ mil Clay ☐
Pit Volume _____ bbl

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: N/A
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

RCVD APR5'07

OIL CONS. DIV.
DIST. 3

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	0
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	0
	No	(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	20
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
Ranking Score (Total Points)			20

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments PIT LOCATED APPROXIMATELY 84 FT. S77E FROM WELL HEAD.

PIT EXCAVATION: WIDTH N/A ft., LENGTH N/A ft., DEPTH N/A ft.

PIT REMEDIATION: CLOSE AS IS: ☒ LANDFARM: ☐ COMPOST: ☐ STOCKPILE: ☐ OTHER ☐ (explain)

Cubic yards: N/A

BEDROCK BOTTOM.

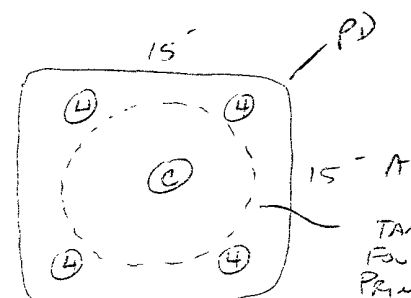
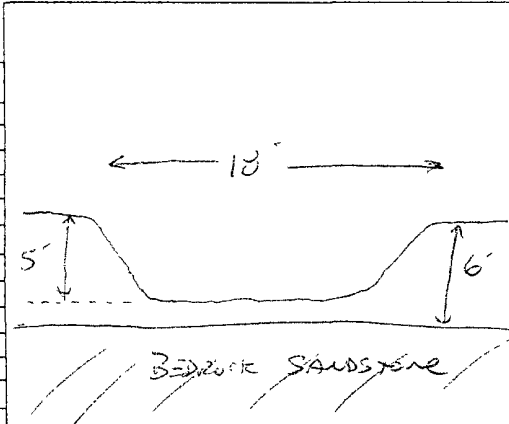
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 05/8/06

Printed Name/Title Jeff Blagg - P.E. # 11607 Signature Jeff Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Deputy Oil & Gas Inspector,
Printed Name/Title District #3 Signature Bob Bell Date: AUG 09 2007

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>B1726</u> COCR NO: <u>HALL</u>																						
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																						
LOCATION: NAME: <u>ATLANTIC B LS</u> WELL # <u>1</u> TYPE: <u>DEHY/SEP</u> QUAD/UNIT <u>A</u> SEC: <u>33</u> TWP <u>31N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>990 FNL x 990 FEL</u> ^{NEISE} CONTRACTOR: <u>SIERRA</u>		DATE STARTED <u>4-25-06</u> DATE FINISHED <u>4-25-06</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>																						
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>0</u>																								
DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>																								
LAND USE: <u>RANGE- BLM</u> LEASE: <u>SF-080917</u> FORMATION: <u>MV</u>																								
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>84</u> FT. <u>577E</u> FROM WELLHEAD																								
DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER: <u><200</u>																								
NMOCD RANKING SCORE: <u>20</u> NMOCD TPH CLOSURE STD: <u>100</u> PPM																								
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB. READ. = <u>52.9</u> ppm OVM CALIB GAS = <u>100</u> ppm RF = 0.52 TIME: <u>0630</u> (am/pm) DATE <u>4/25</u>																						
SOIL TYPE <u>(SAND)</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER <u>Bedrock Sandstone @ 6' BG</u> SOIL COLOR: <u>Light Tan</u> COHESION (ALL OTHERS): <u>(NON COHESIVE)</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>(LOOSE)</u> / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE DRY <u>(SLIGHTLY MOIST)</u> / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / <u>(NO)</u> EXPLANATION - HC ODOR DETECTED YES / <u>(NO)</u> EXPLANATION - SAMPLE TYPE GRAB / COMPOSITE - # OF PTS. _____ ADDITIONAL COMMENTS: <u>15' x 15' x 5' ± Deep Pit w/ 95 B&L steel tank.</u> <u>Use Brexhne to Pull tank & collect samples. No evidence of</u> <u>contamination.</u>																								
FIELD 418.1 CALCULATIONS																								
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)																
0  1 FT																								
PIT PERIMETER			PIT PROFILE																					
			OVM READING <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE (ppm)</th> </tr> <tr><td>1 @</td><td></td></tr> <tr><td>2 @</td><td></td></tr> <tr><td>3 @</td><td></td></tr> <tr><td>4 @</td><td></td></tr> <tr><td>5 @</td><td></td></tr> <tr><td>C 26'</td><td>0.0</td></tr> <tr><td>4-PS 26'</td><td>0.0</td></tr> </table>						SAMPLE ID	FIELD HEADSPACE (ppm)	1 @		2 @		3 @		4 @		5 @		C 26'	0.0	4-PS 26'	0.0
SAMPLE ID	FIELD HEADSPACE (ppm)																							
1 @																								
2 @																								
3 @																								
4 @																								
5 @																								
C 26'	0.0																							
4-PS 26'	0.0																							
			LAB SAMPLES <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> <tr><td>C 26'</td><td>T/B/C/L</td><td>1205</td></tr> <tr><td>4-PS</td><td>"</td><td>1212</td></tr> </table>						SAMPLE ID	ANALYSIS	TIME	C 26'	T/B/C/L	1205	4-PS	"	1212							
SAMPLE ID	ANALYSIS	TIME																						
C 26'	T/B/C/L	1205																						
4-PS	"	1212																						
																								
PD = PIT DEPRESSION; BG = BELOW GRADE; B = BELOW TH = TEST HOLE, ~ = APPROX., T.B. = TANK BOTTOM																								
TRAVEL NOTES: CALLOUT: _____ ONSITE: <u>4-25-06</u>																								

Hall Environmental Analysis Laboratory

Date: 02-May-06

CLIENT: Blagg Engineering
Lab Order: 0604259
Project: Atlantic B LS 1
Lab ID: 0604259-01

Client Sample ID: SEP/DEHY C @ 6'
Collection Date: 4/25/2006 12:05:00 PM
Date Received: 4/27/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	4/28/2006 8:48:16 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	4/28/2006 8:48:16 AM
Surr: DNOP	114	60-124		%REC	1	4/28/2006 8:48:16 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: HLM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/28/2006 4:07:51 PM
Surr: BFB	99.3	81.7-127		%REC	1	4/28/2006 4:07:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: HLM
Methyl tert-butyl ether (MTBE)	ND	0.10		mg/Kg	1	4/28/2006 4:07:51 PM
Benzene	ND	0.050		mg/Kg	1	4/28/2006 4:07:51 PM
Toluene	ND	0.050		mg/Kg	1	4/28/2006 4:07:51 PM
Ethylbenzene	ND	0.050		mg/Kg	1	4/28/2006 4:07:51 PM
Xylenes, Total	ND	0.15		mg/Kg	1	4/28/2006 4:07:51 PM
Surr: 4-Bromofluorobenzene	108	77.6-114		%REC	1	4/28/2006 4:07:51 PM
EPA METHOD 9056A: ANIONS						Analyst: MAP
Chloride	15	1.5		mg/Kg	5	4/27/2006 9:29:50 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory

Date: 02-May-06

CLIENT: Blagg Engineering
Lab Order: 0604259
Project: Atlantic B LS 1
Lab ID: 0604259-02

Client Sample ID: SEP/DEHY 4-Point @ 6'
Collection Date: 4/25/2006 12:12:00 PM
Date Received: 4/27/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	4/28/2006 9:21:19 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	4/28/2006 9:21:19 AM
Surr: DNOP	70.4	60-124		%REC	1	4/28/2006 9:21:19 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: HLM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/28/2006 4:36:50 PM
Surr: BFB	96.4	81.7-127		%REC	1	4/28/2006 4:36:50 PM
EPA METHOD 8021B: VOLATILES						Analyst: HLM
Methyl tert-butyl ether (MTBE)	ND	0.10		mg/Kg	1	4/28/2006 4:36:50 PM
Benzene	ND	0.050		mg/Kg	1	4/28/2006 4:36:50 PM
Toluene	ND	0.050		mg/Kg	1	4/28/2006 4:36:50 PM
Ethylbenzene	ND	0.050		mg/Kg	1	4/28/2006 4:36:50 PM
Xylenes, Total	ND	0.15		mg/Kg	1	4/28/2006 4:36:50 PM
Surr: 4-Bromofluorobenzene	104	77.6-114		%REC	1	4/28/2006 4:36:50 PM
EPA METHOD 9056A: ANIONS						Analyst: MAP
Chloride	15	1.5		mg/Kg	5	4/27/2006 9:47:15 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

QA / QC Package: ☐ Level 4 ☒

Std ☐ Level 4 ☒

Other: ☐

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

4901 Hawkins NE, Suite D
Albuquerque, New Mexico 87109
Tel. 505 345.3975 Fax 505.349.3975
www.hallenvironmental.com

Client: SLAGG ENGINEERING INC.		Project Name: ATLANTIC BLS 1				
Address: P.O. Box 87		Project #:				
Bloomfield NM 87413		Project Manager: J. Bracc				
Phone #: 505-632-1199		Sampler: J. Bracc				
Fax #:		Sample Temperature: 2				
Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative HgCl ₂ HNO ₃	HEAL No.
4/25/06	1205	SOIL	SEP/DEIN C@C'	1-402		6601259-1
"	1212	"	SEP/DEIN 4-P@VRE@'	"		-2
"	1225	"	COMP. C@C' 9'	"		-3
"	1235	"	COMP. 4-P@VRE@ 9'	"		4
Date: 4/27/06	Time: 0734	Relinquished By: (Signature) <i>J-H Bracc</i>	Relinquished By: (Signature)	Received By: (Signature) <i>J-H Bracc</i>	4/27/06	
Date:	Time:	Relinquished By: (Signature)	Relinquished By: (Signature)	Received By: (Signature)	0754	

CLIENT: Blagg Engineering
Work Order: 0604259
Project: Atlantic B LS 1

ANALYTICAL QC SUMMARY REPORT

TestCode: 300_S

Sample ID: MB-10282	SampType: MBLK	TestCode: 300_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19108						
Client ID: ZZZZZ	Batch ID: 10282	TestNo: E300		Analysis Date: 4/28/2006	SeqNo: 475094						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Chloride	ND	0.30									
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Sample ID: LCS-10282	SampType: LCS	TestCode: 300_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19097						
Client ID: ZZZZZ	Batch ID: 10282	TestNo: E300		Analysis Date: 4/27/2006	SeqNo: 474830						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Chloride	14.09	0.30	15	0	94.0	90	110				
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Sample ID: 0604259-04A MS		SampType: MS		TestCode: 300_S		Units: mg/Kg		Prep Date: 4/27/2006		RunNo: 19097	
Client ID: COMP 4-Point @ 9'		Batch ID: 10282		TestNo: E300				Analysis Date: 4/27/2006		SeqNo: 474844	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Chloride	13.41	1.5	15	0.99	82.8	80	120				
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Sample ID: 0604259-04A MSD	SampType: MSD	TestCode: 300_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19097						
Client ID: COMP 4-Point @ 9'	Batch ID: 10282	TestNo: E300		Analysis Date: 4/27/2006	SeqNo: 474845						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Chloride	13.58	1.5	15	0.99	83.9	80	120	0	0	20	
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Qualifiers: E Value above quantitation range
ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
 Work Order: 0604259
 Project: Atlantic B LS 1

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015DRO_S

Sample ID: MB-10279	SampType: MBLK	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo. 19081						
Client ID: ZZZZZ	Batch ID: 10279	TestNo: SW8015		Analysis Date: 4/28/2006	SeqNo 474487						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	ND	10									
Motor Oil Range Organics (MRO)	ND	50									

Sample ID: LCS-10279	SampType: LCS	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo. 19081						
Client ID: ZZZZZ	Batch ID: 10279	TestNo: SW8015		Analysis Date: 4/28/2006	SeqNo: 474488						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	46.51	10	50	0	93.0	67.4	117				
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Sample ID: LCSD-10279	SampType: LCSD	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19081						
Client ID: ZZZZZ	Batch ID: 10279	TestNo: SW8015		Analysis Date: 4/28/2006	SeqNo. 474489						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	43.26	10	50	0	86.5	67.4	117	46.51	7.25	17.4	
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Sample ID: 0604259-04AMS	SampType: MS	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19081						
Client ID: COMP 4-Point @ 9'	Batch ID: 10279	TestNo: SW8015		Analysis Date: 4/28/2006	SeqNo: 474674						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	100.6	10	50	59.75	81.6	67.4	117				
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Sample ID: 0604259-04AMSD	SampType: MSD	TestCode: 8015DRO_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo. 19081						
Client ID: COMP 4-Point @ 9'	Batch ID: 10279	TestNo: SW8015		Analysis Date: 4/28/2006	SeqNo: 474675						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	95.37	10	50	59.75	71.2	67.4	117	100.6	5.29	17.4	
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Qualifiers:	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
 Work Order: 0604259
 Project: Atlantic B LS 1

ANALYTICAL QC SUMMARY REPORT

TestCode: 8015GRO_S

Sample ID: MB-10278	SampType: MBLK	TestCode: 8015GRO_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19098						
Client ID: ZZZZZ	Batch ID: 10278	TestNo: SW8015	(SW5035)	Analysis Date: 4/28/2006	SeqNo: 474876						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0									

Sample ID: LCS-10278	SampType: LCS	TestCode: 8015GRO_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19098						
Client ID: ZZZZZ	Batch ID: 10278	TestNo: SW8015	(SW5035)	Analysis Date: 4/28/2006	SeqNo: 474877						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22.20	5.0	25	0	88.8	77	115				

7 / 9

Qualifiers:	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

CLIENT: Blagg Engineering
 Work Order: 0604259
 Project: Atlantic B LS 1

ANALYTICAL QC SUMMARY REPORT

TestCode: 8021BTEX_S

Sample ID: MB-10278	SampType: MBLK	TestCode: 8021BTEX_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19098						
Client ID: ZZZZZ	Batch ID: 10278	TestNo: SW8021	(SW5035)	Analysis Date: 4/28/2006	SeqNo: 474862						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10									
Benzene	ND	0.050									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.15									

Sample ID: LCS-10278	SampType: LCS	TestCode: 8021BTEX_S	Units: mg/Kg	Prep Date: 4/27/2006	RunNo: 19098						
Client ID: ZZZZZ	Batch ID: 10278	TestNo: SW8021	(SW5035)	Analysis Date: 4/28/2006	SeqNo: 474863						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.5284	0.10	0.4	0	132	67.9	135	—			
Benzene	0.4054	0.050	0.452	0	89.7	77.5	123				
Toluene	1.962	0.050	1.82	0.0356	106	85.3	129				
Ethylbenzene	0.4372	0.050	0.456	0	95.9	79.6	121				
Xylenes, Total	2.083	0.15	1.8	0	116	80	130				

Qualifiers: E Value above quantitation range
 ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
 R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
 S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory

Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

4/27/2006

Work Order Number 0604259

Received by AT

Checklist completed by

Signature

Date

4/27/06

Matrix

Carrier name Client drop-off

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	Not Present ☐ Not Shipped ☒
Custody seals intact on sample bottles?	Yes ☐	No ☒	N/A ☐
Chain of custody present?	Yes ☒	No ☐	
Chain of custody signed when relinquished and received?	Yes ☒	No ☐	
Chain of custody agrees with sample labels?	Yes ☒	No ☐	
Samples in proper container/bottle?	Yes ☒	No ☐	
Sample containers intact?	Yes ☒	No ☐	
Sufficient sample volume for indicated test?	Yes ☒	No ☐	
All samples received within holding time?	Yes ☒	No ☐	
Water - VOA vials have zero headspace?	No VOA vials submitted ☒	Yes ☐	No ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒

Container/Temp Blank temperature?

2°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____