District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 20 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Type of action: Registration of a pit or below-grade tank \(\Boxed{\square}\) Closure of a pit or below-grade tank \(\Boxed{\square}\)

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

RCUD APR 10'07 OIL CONS. DIV. DIST. 3

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No ...

BP AMERICA PROD. CO. Telephone (505) 326-9200 Operator 200 Energy Court, Farmington, NM 87410 Facility or well name: VANDEWART COM #3E API#: 30-045-25966 U/L or Qtr/Qti A Sec 13 T 29N R 8W San Juan Latitude 36.73029 Longitude 107.62203 NAD: 1927  $\square$  1983  $\boxtimes$  Surface Owner Federal  $\boxtimes$  State  $\square$  Private  $\square$  Indian  $\square$ Below-grade tank Type: Drilling ☐ Production ☐ Disposal ☒ DEHYDRATOR Volume: Lined ☐ Unlined ☒ Liner type: Synthetic Thickness mil Clay Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) 0 water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic water 0 No ( 0 points) source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. onsite ☑ offsite ☐ If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surface\_\_\_\_\_\_\_ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \times \), a general permit \( \times \), or an (attached) alternative OCD-approved plan \( \times \). Jeff Blagg – P.E. # 11607 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. AUG 0 9 2007 Approval: Deputy Oil & Gas Inspector, District #3 Printed Name/Title

ONSITE: 5/20/64

TRAVEL NOTES

revised 09/04/02

PD = PIT DEPRESSION, BG. = BELOW GRADE, B = BELOW TH = TEST HOLE, ~ = APPROX.; T.B = TANK BOTTOM

CALLOUT: S/20/64



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	05-23-04
Laboratory Number:	28767	Date Sampled:	05-20-04
Chain of Custody No:	12195	Date Received:	05-20-04
Sample Matrix:	Soil	Date Extracted:	05-21-04
Preservative:	Cool	Date Analyzed:	05-23-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	203	0.2
Diesel Range (C10 - C28)	37.7	0.1
Total Petroleum Hydrocarbons	241	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Vandewart Com 3E Dehy. Pit.

Analyst

Review McOlter



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	05-23-04
Laboratory Number:	28767	Date Sampled:	05-20-04
Chain of Custody:	12195	Date Received:	05-20-04
Sample Matrix:	Soil	Date Analyzed:	05-23-04
Preservative:	Cool	Date Extracted:	05-21-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
D	70.4	4.0	
Benzene	79.1	1.8	
Toluene	851	1.7	
Ethylbenzene	949	1.5	
p,m-Xylene	1,930	2.2	
o-Xylene	1,550	1.0	
Total BTEX	5,360		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Vandewart Com 3E Dehy Pit.

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#### **Total Chloride**

Blagg / BP Project #: 94034-010 Client: 1@7' Date Reported: 05-21-04 Sample ID: Lab ID#: 28767 Date Sampled: 05-20-04 Sample Matrix: Soil Date Received: 05-20-04 Preservative: Cool Date Analyzed: 05-21-04 Condition: Cool and Intact Chain of Custody: 12195

Parameter Concentration (mg/Kg)

Total Chloride 72.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Vandewart Com 3E Dehy Pit.

Analyst Review Review