REC'D / SAN JUAN

State of New Mexico Form C-103 Submit 3 Copies To Appropriate District AUG 0 6 2007 Office Energy, Minerals and Natural Resources May 27, 2004 District 1 WELL API NO. 1625 N French Dr, Hobbs, NM 87240 30-045-10701 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE x FEE 🗌 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE GAS COM BB DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number XTO Energy Inc. 5380 3. Address of Operator 10. Pool name or Wildcat BASIN DAKOTA 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location 800 1190 SOUTH Unit Letter ____ feet from the line and __ feet from the_ line Township 31N Range County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure ____ Depth to Groundwater ___ _ Distance from nearest fresh water well _____ Distance from nearest surface water _ Pit Liner Thickness: __ Below-Grade Tank: Volume ____ ___bbls; Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING ... **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND PULL OR ALTER CASING **MULTIPLE** COMPLETION CEMENT JOB OTHER: X OTHER: CHEMICAL TREATMENT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCVD AUG 8 '07 OIL CONS. DIV. XTO Energy Inc. performed a chemical treatment on this well as follows: 6/29/07 - MIRU pmp trk. Mix 250 gals of 15% HCl acid w/7 gals of F-750 (foamer), 4 gals C-864 (corr inhib), 3 gals CB-1089 (iron cntrl) & 3 gals of O-33 (Mutal solvent). Ppd down tubing & flushed w/2 bbls of 2% KCl wtr. RDMO pmp trk. SWI FPBU. 7/6/07 - RWTP. EOT @ 7079'. PBTD @ 7220'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or elesch-according to NMOCD guidelines 🔲 , a general permit 🔲 or an (attached) alternative OCD-approved plan 🦳 TITLE REGULATORY COMPLIANCE TECH DATE **SIGNATURE** E-mail address: lorri bingham@xtoenergy.com Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090 For State Use Only Deputy Oil & Gas Inspector. District #3 __ date <u>AUG 0 9 2007</u> TITLE_ APPROVED BY Conditions of Approval, if any: