

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2007 JUL 27 AM 10:43

License Serial No  
03358

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Unit Restr.		7 Unit or CA Agreement Name and No	
2 Name of Operator <b>Devon Energy Production Company, L.P.</b>		8 Lease Name and Well No <b>NEBU 324P</b>	
3 Address <b>20 N. Broadway, Oklahoma City, OK 73102</b>		9 AFI Well No. <b>30-045-34301 -0151</b>	
3a Phone No (include area code) <b>405-552-7917</b>		10 Field and Pool, or Exploratory <b>Basin Dakota</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>1,560' FSL &amp; 1,005' FWL, Unit L, NW SW</b>  At top prod interval reported below  At total depth <b>75' FSL &amp; 2,101' FWL, Unit N, SE SW</b>		11 Sec, T, R., M., on Block and Survey or Area Sec. 14, T31N, R7W	
14 Date Spudded <b>06/15/2007</b>		15 Date T D Reached <b>07/01/2007</b>	
16 Date Completed <b>07/14/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* <b>GL 6,489'</b>	

18. Total Depth MD <b>8,682'</b> TVD <b>8,120'</b>	19 Plug Back T D MD <b>8,633'</b> TVD <b>8,071'</b>	20. Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Mud Logs ICBL DV tool @ 5686'</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	309'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,191'		Ld 625 sx	163 bbls	Surface	0
						Tl 75 sx	20 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,678'		Stg 1 260 sx	68 bbls	5,706'	0
						Stg 2 225 sx	56 bbls	800'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	None Yet								

25 Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) <b>Dakota</b>	<b>8,306'</b>	<b>8,635'</b>	<b>8,483' - 8,631'</b>	<b>0.34"</b>	<b>25</b>	<b>Open</b>	
B)	<b>8355'</b>						
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc		Amount and Type of Material
Depth Interval <b>8,483' - 8,631'</b>		<b>Pumped 56,091 gal Delta 200 w/43.640# 20/40 Ottawa sand.</b>

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

8

ACCEPTED FOR RECORD

JUL 27 2007

FARMINGTON FIELD OFFICE  
BY **T. Salys**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Ojo Alamo	2730
				Kirtland	2861
				Fruitland	3461
				Fruitland 1st Coal	3640
				Pictured Cliffs Main	3933
				Lewis	4086
				Mesaverde	4736
				Cliff House	5949
				Menefee	5992
				Point Lookout	6244
				Mancos	6671
				Gallup	7609
				Greenhorn	8297
				Graneros	8349 8355
			DK	Oak Canyon	8553
				Encinal Canyon	8574
				Lower Encinal Canyon	8610
				Burro Canyon	8667
				Morrison	8669

8488  
per mud log:  
Steve Hayden  
review

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date July 23, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.